

May 16, 2022

VIA ELECTRONIC FILING

Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

Re: Informational Filing of NextEra Energy Transmission MidAtlantic Indiana, Inc. Docket No. ER22-____-000

Dear Ms. Bose:

Pursuant to Section VI of the NextEra Energy Transmission MidAtlantic Indiana, Inc. ("NEET MidAtlantic Indiana") Formula Rate Implementation Protocols ("Protocols"), NEET MidAtlantic Indiana submits herewith an informational filing consisting of NEET MidAtlantic Indiana's actual 2021 revenue requirement and projected 2022 formula rate revenue requirement projection.

I. <u>Background</u>

NEET MidAtlantic was formed on July 8, 2015 as a Delaware limited liability company under the name NextEra Energy Transmission MidAtlantic, LLC for the purpose of owning and operating transmission assets in the PJM Interconnection, L.L.C. ("PJM") region. NEET MidAltantic Indiana converted to an Illinois corporation on September 14, 2018. NEET MidAltantic Indiana domesticated in Indiana and changed its name to NextEra Energy Transmission MidAtlantic Indiana, Inc. on December 18, 2019. NEET MidAltantic Indiana is a wholly owned subsidiary of NextEra Energy Transmission MidAtlantic Holdings, LLC and an indirect, wholly owned subsidiary of NextEra Energy Transmission, LLC.

NEET MidAltantic Indiana entered into an Asset Purchase Agreement dated December 19, 2019 with Commonwealth Edison Company of Indiana, Inc. ("ComEd IN") to purchase specific transmission facilities located in Lake and Porter Counties, Indiana. The transmission facilities consist of approximately 40 circuit miles (or approximately 20 line miles) of 345 kilovolt electric power transmission lines and related power line poles Honorable Kimberly D. Bose May 16, 2022 Page 2

("Transmission Assets"). The transaction was consummated on October 29, 2020, and NEET MidAtlantic Indiana became a transmission owner on that date.¹

NEET MidAtlantic Indiana's annual transmission revenue requirement ("ATRR") is determined in accordance with the Formula Rate included in Attachment H-33B of the PJM OATT, which was accepted by the Commission in Docket No. ER20-1783,² effective October 29, 2020.

II. Informational Filing

Section VI.A of the Protocols to the NEET MidAtlantic Indiana Formula Rate requires NEET MidAtlantic Indiana, which uses a June – May rate year, to submit to FERC an informational filing of its projected net revenue requirement for the Rate Year, including its Annual True-Up and True-Up Adjustment. Attached herewith are populated formula rate templates, in Microsoft Excel format, calculating NEET MidAtlanic Indiana's actual net revenue requirement for calendar year 2021, and its projected revenue requirement for 2022, including the True-Up Adjustment.

In addition, Section VI.A of the Protocols requires the Informational Filing to include information related to affiliate cost allocation. NEET MidAtlantic Indiana has attached as Exhibit C to this filing a description of the methodologies used to allocate costs between NEET MidAtlantic Indiana and its affiliates.

III. Service

As provided for in Section VI.A of the Protocols, within five days hereof, NEET MidAtlantic Indiana will provide or cause to be provided notice of this Informational Filing via an email exploder list and by posting the docket number assigned to this Informational Filing on the PJM website and OASIS.

IV. Contents of Filing

In addition to this transmittal letter, this filing includes:

Exhibit A: populated Microsoft Excel formula rate template with 2021 actual net revenue requirement

Exhibit B: populated Microsoft Excel formula rate template with 2022 projected net revenue requirement

¹ See Compliance Filing Revisions to PJM Consolidated Transmission Owners Agreements for NextEra Energy Transmission MidAtlantic Indiana, Inc., Docket No. ER20-1784-000 (filed November 12, 2020) (notifying the Commission that NEET MidAtlantic Indiana acquiring the Transmission Assets from ComEd Indiana on October 29, 2020).

² See PJM Interconnection, L.L.C., 173 FERC ¶ 61,033 (2020).

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Exhibit C: information about affiliate cost allocation

V. Conclusion

For the reasons discussed herein, NEET MidAtlantic Indiana respectfully requests that the Commission accept this filing for informational purposes, consistent with Section VI of the NEET MidAtlantic Indiana Protocols.

Respectfully submitted,

<u>/s/Justin P. Moeller</u> Justin P. Moeller Managing Attorney – Federal Regulatory Affairs NextEra Energy, Inc. 800 Pennsylvania Ave., NW, #220 Washington, DC 20004 (202) 349-3346 justin.moeller@fpl.com

Counsel to NextEra Energy Transmission MidAtlantic Indiana, Inc.

	Attachment H Formula Rate - Non-Levelized	NextEra Energy Transmission MidAtlantic Indiana, Inc. NextEra En	Rate Formula Template Utilizing FERC Form 1 Data arergy Transmission MidAtlantic India	nna, Inc.	For the 12 months ended 12/31/2021
Line	(1)	(2)	(3)	(4)	(5) Allocated
<u>No.</u>	GROSS REVENUE REQUIREMENT	(page 3, line 47)			Amount \$ 478,045
	REVENUE CREDITS	(Note O)	Total	Allocator	
2	Account No. 454	(page 4, line 29)	- TI	1.00	-
3	Account No. 456.1	(page 4, line 33)	6,281.18 TI	1.00	6,281.18
4	Account No. 457.1 Scheduling	Attachment 5, line 39, col e	- TI	1.00	-
5	Revenues from Grandfathered Interzonal Transactions	(Note N)	- TI		-
6	Revenues from service provided by the ISO at a discount		- TI	1.00	<u>-</u>
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)	6,281.18		6,281.18
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)			\$ 471,764
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J	- D.	A 1.00000	-
10	NET REVENUE REQUIREMENT	(line 8 plus line 9)			\$ 471,764

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Formula Rate - Non-Levelized Rate Formula Template For the 12 months ended 12/31/2021 Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic Indiana, Inc. (1) (2) (3) (4) (5) Transmission (Col 3 times Col 4) Line Source **Company Total** Allocator No. RATE BASE: GROSS PLANT IN SERVICE (Notes U and R) 205.46.g for end of year, records for other months Production NA 1 Transmission Attachment 4, Line 14, Col. (b) 2,486,171 ΤР 1.00 2,486,171 2 207.75.g for end of year, records for other months 3 Distribution NA 4 General & Intangible Attachment 4, Line 14, Col. (c) W/S 1.00 --5 Common 356.1 for end of year, records for other months CE 1.00 TOTAL GROSS PLANT (Sum of Lines 1 through 5) 2,486,171 6 GP= 1.00 2,486,171 7 ACCUMULATED DEPRECIATION (Notes U and R) 8 Production 219.20-24.c for end of year, records for other months -NA -9 Transmission Attachment 4, Line 14, Col. (h) 2,337,362 TP 1.00 2,337,362 Distribution 219.26.c for end of year, records for other months 10 NA -General & Intangible Attachment 4, Line 14, Col. (i) 1.00 11 -W/S 356.1 for end of year, records for other months 12 Common CE 1.00 -TOTAL ACCUM. DEPRECIATION 2,337,362 13 (Sum of Lines 8 through 12) 2,337,362 14 NET PLANT IN SERVICE 15 (line 1 minus line 8) Production (Line 2 minus line 9) 16 Transmission 148,809 148,809 (line 3 minus line 10) 17 Distribution --18 General & Intangible (Line 4 minus line 11) --19 (line 5 minus line 12) Common 20 TOTAL NET PLANT (Sum of Lines 15 through 19) 148,809 NP= 1.00 148,809 21 ADJUSTMENTS TO RATE BASE (Note R) 22 Account No. 281 (enter negative) Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X) NA zero 23 Account No. 282 (enter negative) Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X) 15,985 1.00000 15,985 NP Account No. 283 (enter negative) Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X) (72,348) 1.00000 (72,348) 24 NP 25 Account No. 190 Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X) NP 1.00000 --Account No. 255 (enter negative) Attachment 4, Line 28, Col. (h) (Notes B and X) 1 00000 26 NP -26a Unfunded Reserves (enter negative) Attachment 4, Line 31, Col. (h) (Note Y) DA 1.00000 --27 CWIP Attachment 4, Line 14, Col. (d) 1.00000 DA -28 Unamortized Regulatory Asset Attachment 4, Line 28, Col. (b) (Note T) DA 1.00000 --29 Unamortized Abandoned Plant Attachment 4, Line 28, Col. (c) (Note S) DA 1.00000 30 TOTAL ADJUSTMENTS (Sum of Lines 22 through 29) (56,363) (56,363) 31 LAND HELD FOR FUTURE USE Attachment 4, Line 14, Col. (e) (Note C) TP 1.00 -32 WORKING CAPITAL (Note D) 1/8*(Page 3, Line 14 minus Page 3, Line 11) 33 CWC 58,777 58,777 34 Materials & Supplies Attachment 4, Line 14, Col. (f) (Note C) TP 1.00 --35 Prepayments (Account 165) Attachment 4, Line 14, Col. (g) GP 1.00 36 TOTAL WORKING CAPITAL (Sum of Lines 33 through 35) 58,777 58,777 37 RATE BASE (Sum of Lines 20, 30, 31 & 36) 151,224 151,224

Formula Rate - Non-Levelized

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For the 12 months ended 12/31/2021

	Formula Rate - Non-Levelized	Nex	Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic Indiana, Inc.						
Line	(1)	(2)	(3)		(4)	(5) Transmission			
No.		Source	Company Total	Allocator		(Col 3 times Col 4)			
1	Transmission	321.112.b Attach. 5, Line 13, Col. (a)	54,939	TP	1.00	54,939			
2	Less Account 566 (Misc Trans Expense)	321.97.b Attach. 5, Line 13, Col. (b)	-	ТР	1.00	-			
3	Less Account 565	321.96.b Attach. 5, Line 13, Col. (c)	_	TP	1.00	_			
4	A&G	323.197.b Attach. 5, Line 13, Col. (d)	415,280	W/S	1.00	415,280			
5	Less FERC Annual Fees	Attach. 5, Line 13, Col. (e)	415,200	W/S	1.00	415,280			
6	Less EPRI & Reg. Comm. Exp. & Non-safety Ad.	(Note E) Attach. 5, Line 13, Col. (f)	_	W/S	1.00	_			
6a	Less PBOP Expense in Year	Attachment 7, Line 8, Col. (g)		W/S	1.00				
7	Plus Transmission Related Reg. Comm. Exp.	(Note E) Attach. 5, Line 13, Col. (g)	_	TP	1.00	_			
, 7a	Plus PBOP Expense Allowed Amount	Attachment 7, Line 6, Col. (g)		W/S	1.00				
8	Common	356.1		CE	1.00				
9	Transmission Lease Payments	Attach. 5, Line 13, Col (h)	-	DA	1.0000	-			
10	Account 566	Attach. 5, Elite 15, Col (h)		DA	1.0000				
10	Amortization of Regulatory Asset	(Note T) Attach. 5, Line 13, Col. (i)	_	DA	1.0000	_			
12	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attach. 5, Line 13, Col. (j)	_	TP	1.0000	_			
12	Total Account 566	(Line 11 plus Line 12) Ties to 321.97.b		11	1.0000	-			
13	TOTAL O&M	(Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a)	470,219			470,219			
14	TOTAL OWN	(Sum of Lines 1, 4, 7, 7a, 6, 9, 15 less Lines 2, 5, 5, 6, 6a)	470,219			470,219			
15	DEPRECIATION EXPENSE (Note U)								
16	Transmission	336.7.b, d &e Attach. 5, Line 13, Col. (k)	56,818	TP	1	56,818			
10	General & Intangible	336.10.b, d &e, 336.1.b, d &e Attach. 5, Line 26, Col. (a)		W/S	1	50,810			
18	Common	336.11.b. d &e	-	CE	1	_			
19	Amortization of Abandoned Plant	(Note S) Attach. 5, Line 26, Col. (b)	_	DA	1.0000	_			
20	TOTAL DEPRECIATION	(Sum of Lines 16 through 19)	56,818	DIT	1.0000	56,818			
20	TO THE DEFRECTION	(Buill of Eliles to unough 17)	50,010			50,010			
21 22	TAXES OTHER THAN INCOME TAXES LABOR RELATED	(Note F)							
23	Payroll	263.i Attach. 5, Line 26, Col. (c)	-	W/S	1	-			
24	Highway and vehicle	263.i Attach. 5, Line 26, Col. (d)	-	W/S	1	-			
25	PLANT RELATED								
26	Property	263.i Attach. 5, Line 26, Co.l (e)	-	GP	1	-			
27	Gross Receipts	263.i Attach. 5, Line 26, Col. (f)	-	NA	zero	-			
28	Other	263.i Attach. 5, Line 26, Col. (g)	-	GP	1	-			
29	Payments in lieu of taxes	263.i Attach. 5, Line 26, Col. (h)	-	GP	1	-			
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	-			-			
31	INCOME TAXES	(Note G)							
32	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$	WCLTD = Page 4, Line 20	0.25						
33	CIT = (T/1-T) * (1-(WCLTD/R)) =	R = Page 4, Line 23	0.28						
34	FIT & SIT & P	(Note G)							
35									
36	1 / (1 - T) = (T from line 32)		1.33						
37	Amortized Investment Tax Credit	266.8f (enter negative) Attach. 5, Line 26, Col. (i)	-						
38	Excess Deferred Income Taxes	(enter negative) Attach. 5, Line 26, Col. (j)	-						
39	Tax Effect of Permanent Differences	Attach. 5, Line 26, Col. (k) (Note W)	(48,844)						
40	Income Tax Calculation	(Line 33 times Line 46)	3,527	NA		3,527			
41	ITC adjustment	(Line 36 times Line 37)	-	NP	1.00				
42	Excess Deferred Income Tax Adjustment	(Line 36 times Line 38)	-	NP	1.00	-			
43	Permanent Differences Tax Adjustment	(Line 36 times Line 39)	(65,137)	NP	1.00	(65,137)			
44	Total Income Taxes	(Sum of Lines 40 through 43)	(61,610)			(61,610)			
45	RETURN								
46	Rate Base times Return	(Page 2, Line 37 times Page 4, Line 23)	12,617	NA		12,617			
47	REV. REQUIREMENT	(Sum of Lines 14, 20, 30, 44 & 46)	478,045			478,045			

Rate Formula Template

	Formula Rate - Non-Levelized		Rate Formula Template		page 4 of 5 For the 12 months ended 12/31/2021
			Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic Indiana, Inc.		
	(1)	(2)	(3)	(4)	(5)
Line		SUPPORTING CALCULATIONS AND NOTES			
No. 1 2 3 4	TRANSMISSION PLANT INCLUDED IN ISO RATES Total Transmission plant Less Transmission plant excluded from ISO rates Less Transmission plant included in OATT Ancillary Services Transmission plant included in ISO rates	(Page 2, Line 2, Column 3) (Note H) (Note I) (Line 1 minus Lines 2 & 3)		I	2,486,171
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1)		TP=	1.0000
6	WAGES & SALARY ALLOCATOR (W&S)	Form 1 Reference	\$ TP	Allocation	
7 8 9 10 11	Production Transmission Distribution Other Total (W& S Allocator is 1 if lines 7-10 are zero)	354.20.b 354.21.b 354.23.b 354.24,25,26.b (Sum of Lines 7 through 10)	- 1.00 - 1.00 - 1.00 - 1.00 - 1.00 - 1.00	= -	W&S Allocator (\$ / Allocation) 1.00000 = WS
12 13 14 15 16	COMMON PLANT ALLOCATOR (CE) (Note J and X) Electric Gas Water Total	200.3.c 201.3.d 201.3.e (Sum of Lines 13 through 15)	\$ 148,809 - 148,809	% Electric (line 13 / line 16) 1.00000 *	W&S Allocator (line 11) CE 1.00000 = 1.00000
17 18 19	RETURN (R)	(Note V)	\$ %	Cost (Notes K, Q, & R)	\$ Weighted
20 21 22 23	Long Term Debt Preferred Stock (112.3.c) Common Stock Total	(Attachment 5, line 48 Notes Q & R) (Attachment 5, line 49 Notes Q & R) (Attachment 5, line 50 Notes K, Q & R) (Attachment 5, line 51)	3,575,781 0.31 8,042,284 0.69 11,618,065	0.04	0.01 =WCLTD 0.07 0.08 =R
24	REVENUE CREDITS				
25 26 27 28	ACCOUNT 447 (SALES FOR RESALE) (Note L) a. Bundled Non-RQ Sales for Resale b. Bundled Sales for Resale Total of (a)-(b)	310 -311 311.x.h Attach 5, line 39, col (a)			-
29	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)	(Note M) Attach 5, line 39, col (b)			
30 31	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES) a. Transmission charges for all transmission transactions b. Transmission charges associated with Project detailed on the Project Rev Req Schedule	330.x.n Attach 5, line 39, col (c)			6,281
32 33	b. Transmission charges associated with Project detailed on the Project Kev Ked Schedule Col. 10. Total of (a)-(b)	Attach 5, line 39, col (d)		-	6,281

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic Indiana, Inc. For the 12 months ended 12/31/2021

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General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter

A Reserved

- B The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.
- C Identified in Form 1 as being only transmission related.
- D Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.
- E Page 3, Line 6 EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- F Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- G The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate; and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).

Inputs Required:	FIT =	21%	
	SIT=	5.080% (State	Income Tax Rate or Composite SIT)
	p =	0% (perce	ent of federal income tax deductible for state purposes)

- H Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- I Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- J Enter dollar amounts
- K ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- L Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1.
- M Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
- N Company will not have any grandfathered agreements. Therefore, this line shall remain zero.
- O The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes, facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template.
- P Reserved
- Q Prior to obtaining any debt, the cost of debt will be LIBOR plus 1.5%. Once any debt is obtained, the formula will use the actual cost of debt determined in Attachment 5. The capital structure will be 60% equity and 40% debt until NextEra Energy Transmission MidAtlantic, Inc.'s first transmission project enters service, after which the capital structure will be the actual capital structure. LIBOR refers to the London Inter Bank Offer Rate from the Federal Reserve Bank of St. Louis's https://fred.stlouisfed.org/.
- R Calculate using 13 month average balance, except ADIT.
- S Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.
- T Recovery of Regulatory Asset is permitted only for pre-commercial expenses incurred prior to the date when NEET MidAtlantic may first recover costs under the PJM Tariff, as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- U Excludes Asset Retirement Obligation balances
- V Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
- W The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference
- X Calculated on Attachment 4 for the true up and on Attachment 4a for the projection
- Y Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.

Attachment 1 Project Revenue Requirement Worksheet NextEra Energy Transmission MidAtlantic Indiana, Inc.

To be completed in conjunction with Attachment H.

	(1)	(2) Attachment H	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach H, p 2, line 2 col 5 (Note A) Attach H, p 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	2,486,171 148,809	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H, p 3, line 14 col 5 (line 3 divided by line 1 col 3)	470,219.4 0.19	0.1891339
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPEN Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	ISE Attach H, p 3, lines 17 & 18, col 5 (Note H) (line 5 divided by line 1 col 3)	- -	
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H, p 3, line 30 col 5 (line 7 divided by line 1 col 3)	:	-
9 10	Less Revenue Credits Annual Allocation Factor Revenue Credits	Attach H, p 1, line 7 col 5 (line 9 divided by line 1 col 3)	(6,281)	-
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.189134
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H, p 3, line 44 col 5 (line 12 divided by line 2 col 3)	(61,610) (0.41)	(0.41)
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H, p 3, line 46 col 5 (line 14 divided by line 2 col 3)	12,617 0.08	0.08
16	Annual Allocation Factor for Return	Sum of line 13 and 15	(0.33)	(0.33)

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Attachment 1 Project Revenue Requirement Worksheet NextEra Energy Transmission MidAtlantic Indiana, Inc.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)
Line No.	Project Name	RTO Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amort ization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11)		(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	Sum Col. 14 & 15 (Note G)
15a	Lake County and Porter County, Indiana Assets		\$ 2,486,171		470,219.39	\$ 148,809	(0.33)	(48,993)	56,818	478,045	-	-	478,045	-	478,045	-	478,045
15b			s -	0.19	-	s -	(0.33)	-	-	-	-	-	-	-	-	-	-
15c			s -	0.19 0.19	-	s - s -	(0.33) (0.33)	-	-	-	-	-	-	-	-	-	-
			, - S -	0.19		s -	(0.33)	-		-			-			1	-
			s -	0.19	-	Ś -	(0.33)	-	-	-	-	-	-	-	-	-	
			s -	0.19	-	s -	(0.33)	-	-	-	-	-	-	-	-	-	-
			s -	0.19	-	s -	(0.33)	-	-	-	-		-	-		-	-
			s -	0.19 0.19	-	s - s -	(0.33) (0.33)	-	-	-	-	-	-	-	-	-	-
			· ·	0.19		s -	(0.33)			-							
			,	0.19		s -	(0.33)									1	
			s -	0.19	-	s -	(0.33)	-	-	-	-	-	-	-		-	
		1	s -	0.19	-	s -	(0.33)		-	-	-		-	-		-	
			s -	0.19	-	s -	(0.33)	-	-	-	-	-	-	-	-	-	-
			s -	0.19	-	s -	(0.33)	-	-	-	-		-	-		-	-
			5 -	0.19 0.19	-	S -	(0.33) (0.33)	-	-	-	-	-	-	-	-	-	-
			,	0.19			(0.33)	-	-	-	-		-	-	-	-	-
			, -	0.17	-		(0.55)	-	-	-		-	-	-	-	-	-
16	Annual Totals								1	0	1	4	0	-		0	478.045

Note Letter

Gross Transmission Plant is that identified on page 2 line 2 of Attachment H Α

- в Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant. С
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item. Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation Expense in Attachment H, page 3, line 16. Project Depreciation Expense includes the amortization of Abandoned Plant

True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project. G

- The Total General, Intangible and common Depreciation Expense excludes any depreciation expense further of the total project and thereby included in page 2 column 9. The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense. н
- The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate Requires approval by FERC of incentive return applicable to the specified project(s)

Κ

М

All facilities other than those being recovered under Schedules 7, 8, 9 are to be included in Attachment 1. Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11 Ν

0 When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year. Page 2 of 2

Attachment 2 Incentive ROE NextEra Energy Transmission MidAtlantic Indiana, Inc.

1 Rate Base Attachment H, Page 2 line 37, Col.5

2	100 Basis Point Incentive R	eturn						\$
				\$	%		Cost	Weighted
3	Long Term Debt	(Attachment H, Notes Q and R)		Ψ -	-		-	
4	Preferred Stock	(Attachment H, Notes Q and R)		-	-		-	-
			Cost = Attachment H, Page 4					
5	Common Stock	(Attachment H, Notes K, Q and R)	Line 22, Cost plus .01	-	-		0.1110	
	Total (sum lines 3-5)			-				-
7	100 Basis Point Incentive R	teturn multiplied by Rate Base (line 1 * line	: 6)					
8	INCOME TAXES							
9	T=1 - {[(1 - SIT) * (1 - H	FIT)] / (1 - SIT * FIT * p) =		0.2501				
10	CIT=(T/1-T) * (1-(WCL	(TD/R) =		-				
11	WCLTD = Line 3							
12	and FIT, SIT & p are as	s given in footnote K.						
13	1 / (1 - T) = (from line)	: 9)		1.3336				
14	Amortized Investment Tax	Credit (266.8f) (enter negative)	Attachment H, Page 3, Line 37	-				
	Excess Deferred Income Ta		Attachment H, Page 3, Line 38	-				
16	Tax Effect of Permanent Di	ifferences (Note B)	Attachment H, Page 3, Line 39	(48,844.00)				
17	Income Tax Calculation = 1	ine 10 * line 7		-		NA		-
	ITC adjustment (line 13 * li			-		NP	1.00	-
		x Adjustment (line 13 * line 15)		-		NP	1.00	-
	Permanent Differences Tax	5		(65,136.80)		NP	1.00	(65,136.80)
21	Total Income Taxes (sum li	nes 17 - 20)		(65,136.80)				(65,136.80)
22	Return and Income Taxes w	with 100 basis point increase in ROE	(Sum lines 7 & 21)					
24 25 26		,	(Sum lines 23 & 24) ROI(Line 22 - line 25)					

28 Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base (Line 26 / line 27)

Notes:

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.

B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference

(65,136.80) 12,617.47 (61,610.07) (48,992.59) (16,144.20) 151,224 (0.1068)

(65,136.80)

151,224

-

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3.25%

1	Rate Year being Trued-Up			uirement Projected Rate Year	Revenue Received ³	Actual Revenue Requirement	Annual True-Up Calcula	ation		
2										
	А	В	С	D	E	F	G	Н	Ι	J
	Project # Or Other Identifier	Project Name	Projected Net Revenue Requirement ¹	% of Total Revenue Requirement	Revenue Received (E, Line 2) x (D)	Actual Net Revenue Requirement ²	Net Under/(Over) Collection (F)-(E)	Prior Period Adjustment ⁵	Interest Income (Expense) ⁴	Total True-Up (G) + (H) + (I)
3	Attachment H									
3a 3b					-		-	-	-	-
30 3c				-	-				-	-
50			-	-	-	-		-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
					-	1		1	-	-
			-	-	-	-		-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
				-	-	-	-		-	-
				-	-				-	-
			-	-	-	-	-	-	-	-
4	Total Annual Revenue Requirements (Note A	A)	-	-	-	-	-		-	-

Monthly Interest Rate

Interest Income (Expense)

Attachment 3 Project True-Up NextEra Energy Transmission MidAtlantic Indiana, Inc.

Notes:

1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.

2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.

3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.

Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.

4) Interest from Attachment 6.

Α

5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustment

	(a)	(b)	(c)	(d)
	Prior Period Adjustment	Amount	Interest	Total
	(Note B)	In Dollars	Note B	Col. (b) + Col. (c)
5	-	-	-	-

Notes:

For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col. (G) is used (Col. (F), and (I).

B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 4 Rate Base Worksheet NextEra Energy Transmission MidAtlantic Indiana, Inc.

		Gross Plant In Service		CWIP	LHFFU	Working	g Capital	Accumulated Depreciation		
Line No	Month	Transmission	General & Intangible	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Prepayments	Transmission	General & Intangible	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
	Attachment H, Page 2, Line No:	2	4	27	31	34	35	9	11	
		207.58.g for end of year, record	s 205.5.g & 207.99.g for end of		214.x.d for end of year,	227.8.c & 227.16.c for end of	111.57.c for end of year,	219.25.c for end of year, records	219.28.c & 200.21.c for end of year,	
		for other months	year, records for other months	(Note C)	records for other months	year, records for other months	records for other months	for other months	records for other months	
1	December Prior Year	2,486,171	-	-	-	•		2,345,993	-	
2	January	2,486,171	-	-	-	<u>.</u>	-	- 2,350,748	-	
3	February	2,486,171	-	-	-		-	- 2,355,502	-	
4	March	2,486,171	-	-	-		-	- 2,360,230	-	
5	April	2,486,171	-	-	-		-	- 2,364,958	-	
6	May	2,486,171	-	-			-	- 2,369,686	-	
7	June	2,486,171	-	-	-		-	- 2,374,414	-	
8	July	2,486,171	-	-			-	- 2,379,142	-	
9	August	2,486,171	-	-	-		-	- 2,383,870	-	
10	September	2,486,171	-	-	-		-	- 2,388,598	-	
11	October	2,486,171	-	-	-		-	- 2,393,326	-	
12	November	2,486,171	-	-			-	- 2,160,083	-	
13	December	2,486,171	-	-			-	- 2,159,158	-	
14	Average of the 13 Monthly Balances	2,486,171	-	-	-	-	-	2,337,362	-	

Adjustments to Rate Base

Line N	o Month (a) Attachment H, Page 2, Line No:	Unamortized Regulatory Asset (b) 28 Notes A & E	Unamortized Abandoned Plant (c) 29 Notes B & F	Account No. 281 Accumulated Deferred Income Taxes (Note D) (d) 22 272.8.b & 273.8.k	Account No. 282 Accumulated Deferred Income Taxes (Note D) (e) 23 274.2.b & 275.2.k	Account No. 283 Accumulated Deferred Income Taxes (Note D) (f) 24 276.9.b & 277.9.k	Account No. 190 Accumulated Deferred Income Taxes (Note D) (g) 25 234.8.b & c	Account No. 255 Accumulated Deferred Investment Credit (h) 26 Consistent with 266.8.b & 267.8.h
15	December Prior Year	-	-		-	-	-	-
16	January	-	-					_
17	February	-	-					-
18	March	-	-					-
19	April	-	-					-
20	May	-	-					-
21	June	-	-					-
22	July	-	-					-
23	August	-	-					-
24	September	-	-					-
25	October	-	-					-
26	November	-	-					-
27	December		-	-		-	-	-
28	Average of the 13 Monthly Balances	-	-	-	(15,985)	72,348	-	-

Page 1 of 2

					Rate Base Worksheet									
	NextEra Energy Transmission MidAtlantic Indiana, Inc.													
	Unfunded Reserves (Notes G & H)													
	(a)		(b) (c)	(d)	(e)	(f)	(g)	(h)	Page 2 of 2					
					Enter 1 if the accrual									
					account is included in the									
					formula rate, enter (0) if O									
				or reserved account, enter		Enter the percentage paid for by								
				zero (0) if included in a	NOT included in the	the transmission formula	Allocation (Plant or Labor	Amount Allocated, col. c x col. d						
	List of all reserves:		Amount	trust or reserved account	formula rate	customers	Allocator)	x col. e x col. f x col. g						
30a		Reserve 1						-						
30b		Reserve 2						-						
30c		Reserve 3												
30d		Reserve 4												
30e														
30f								-						
31		Total		-				-						

Attachment 4

Notes:

A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.

B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 6 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in ratebase.

D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.

E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.

F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.

H Calculate using 13 month average balance, except ADIT.

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NextEra Energy Transmission MidAtlantic Indiana, Inc. Attachment 4a - Accumulated Deferred Income Taxes

Attachment 4a - Accumulated Deferred Income Taxes Year Ended December 31, 2021									
Account 190							Rate Year =		
А	В	Days in Peri C	od D	E	Averagi	ng with Proration - G	Projected H		
Month	Days in the	Number of Days	Total Days in Future Portion	Proration Amount (C/	Projected Monthly	Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative		
monun	Month	Prorated	of Test Period	D)	Activity	(E x F)	Sum of G)		
December 31: anuary	st balance Pror 31	ated Items 31	335	0.92			-		
ebruary	28	28	307	0.84		-			
March April	31 30	31 30	276 246	0.76 0.67	1	-			
May	31 30	31 30	215 185	0.59 0.51	1	-			
uly August	31 31	31 31	154 123	0.42 0.34	1	-	-		
September	30	30	93	0.25	-	-	-		
October November	31 30	31 30	62 32	0.17 0.09	1	-			
December	31 Total	31	1	0.00		-	•		
Beginning Ba	lance			234.8.b					
ess non Pror		- 4 it		(Line 19 less lin (Line 5, Col H)	e 21)		-		
Ending Balan	nce	eu nems		234.8.c					
	nce of Prorated	items		(Line 22 less lin (Line 17, Col H)				
Average Bala Less FASB 1	ince 06 & 109 Item	s		Line 17, Col H Attachment H, H	+ (Lines 20 + 23)/2 Footnote B				
Amount for A	Attachment 4			(Line 25 less lin			-		
Account 281									
		Days in Peri			Averagi	ng with Proration -			
A	B Days in the	C Number of	D Total Days in	E Proration	F Projected Monthly	G Prorated Projected	H Prorated Projected		
Month	Month	Days Prorated	Future Portion of Test Period	Amount (C / D)	Activity	Monthly Activity (E x F)	Balance (Cumulative Sum of G)		
December 21	st balance Pror								
anuary	31	31	335 307	0.92		-	-		
ebruary March	28 31	28 31	276	0.84		-	-		
April May	30 31	30 31	246 215	0.67 0.59		1	-		
une uly	30 31	30 31	185 154	0.51 0.42		1	-		
August September	31 30	31	123	0.34	-		-		
October	31	31	62	0.17		-	-		
November December	30 31	30 31	32 1	0.09 0.00		-	-		
	Total	365			-	-			
					c 48)		-		
5 Beginning Balance 274.b - 7 Less non Prorated Items (Line 46 less line 48) -									
Beginning Ba	alance of Prorat	ed items		275 k					
Beginning Ba Ending Balan Less non Pror	nce rated Items			275.k (Line 49 less lin	e 51)		-		
Beginning Ba Ending Balan Less non Pror Ending Balan Average Bala	nce rated Items nce of Prorated nnce	items		(Line 49 less lin (Line 44, Col H Line 44, Col H) + (Lines 47 + 50)/2		-		
Beginning Ba Ending Balan Less non Pror Ending Balan Average Bala	nce rated Items nce of Prorated nce 06 & 109 Item	items		(Line 49 less lin (Line 44, Col H) + (Lines 47 + 50)/2 Footnote B		- - - - - - -		
Beginning Ba Ending Balan Less non Pror Ending Balan Average Bala Less FASB 1	nce rated Items nce of Prorated nce 06 & 109 Item	items		(Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, H) + (Lines 47 + 50)/2 Footnote B				
Beginning Ba Ending Balan Less non Pror Ending Balan Average Bala Less FASB 1	nce rated Items nce of Prorated nnce 06 & 109 Item Attachment 4	items s		(Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, H) + (Lines 47 + 50)/2 Footnote B e 53)	ng with Proration -	- - - - - - Projected		
Beginning Ba Ending Balan Less non Pror Ending Balan Average Bala Less FASB 11 Amount for A	ace rated Items ince of Prorated ince 06 & 109 Item Attachment 4	items	od D	(Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, H) + (Lines 47 + 50)/2 ^c ootnote B e 53) Averagi	ng with Proration - G Prorated Projected	н		
Beginning Ba Ending Balan Less non Pror Ending Balan Average Bala Less FASB 11 Amount for A Account 282	nce rated Items nce of Prorated nnce 06 & 109 Item Attachment 4	s Days in Peri C Number of Days	od D Total Days in Future Portion	(Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, I (Line 52 less lin Proration Amount (C /) + (Lines 47 + 50)/2 Footnote B e 53)	G Prorated Projected Monthly Activity	H Prorated Projected Balance (Cumulative		
Beginning Ba Ending Balan Less non Prot Ending Balan Average Bala Less FASB 11 Annount for A Account 282 A Month	ece rated Items ace of Prorated ance 06 & 109 Item Attachment 4 B Days in the Month	Days in Peri C Number of Days Prorated	od D Total Days in	(Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, F (Line 52 less lin E Proration) + (Lines 47 + 50)/2 Footnote B e 53) Averagi F Projected Monthly	G Prorated Projected	H Prorated Projected Balance (Cumulative Sum of G)		
Beginning Ba inding Balan cess non Prov Ending Balan Average Bala Less FASB 11 Amount for A Account 282 A Month December 31: anuary	nce rated Items nce of Prorated ince 06 & 109 Item Attachment 4 B Days in the Month st balance Pror 31	items s Days in Peri C Number of Days Prorated ated Items 31	D D Total Days in Future Portion of Test Period	(Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, I (Line 52 less lin Proration Amount (C / D) 0.92) + (Lines 47 + 50)2 contote B c 53) Averagi F Projected Monthly Activity (1,897)	G Prorated Projected Monthly Activity (E x F) (1,741)	H Prorated Projected Balance (Cumulative Sum of G) 666 (1,075)		
Beginning Ba anding Balan Less non Pror Inding Balan Average Bala Less FASB 1 Amount for A Account 282 A Month December 31:	tee rated Items ace of Prorated unce 06 & 109 Item Attachment 4 B Days in the Month st balance Pror 31 28 31	items s Days in Peri C Number of Days Prorated ated Items 31 28 31	od D Total Days in Future Portion of Test Period 335 307 276	(Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, I (Line 52 less lin Proration Amount (C / D) 0.92 0.84 0.76) + (Lines 47 + 50)/2 'connote B e 53) Averagi F Projected Monthly Activity (1,897) (1,897)	G Prorated Projected Monthly Activity (E x F) (1,741) (1,596) (1,434)	H Prorated Projected Balance (Cumulative Sum of G) 666		
Seginning Ba Inding Balan cess non Prov Ending Balan Average Bala exes FASB 11 Amount for A Account 282 A Month December 31: anuary 'ebruary March April	nce rated Items (ee of Prorated 06 & 109 Item Attachment 4 B Days in the Month st balance Pror 31 28 31 30	items s Days in Perio C Number of Days Prorated ated Items 31 28 31 30	D D Total Days in Future Portion of Test Period 335 307 276 246	(Linc 49 less lin (Linc 44, Col H Linc 44, Col H Attachment H, I (Linc 52 less lin Proration Amount (C / D) 0.92 0.84 0.76 0.67) + (Lines 47 + 50)/2 *ootnote B e 53)	G Prorated Projected Monthly Activity (E x F) (1,741) (1,596) (1,434) (1,279)	H Prorated Projected Balance (Cumulative Sum of G) 6666 (1,075) (2,671) (4,105) (5,384)		
Seginning Ba Ending Balan .ess non Prov Ending Balan Average Balan Average Balan Average Balan Account 282 A Month December 31: anuary ?ebruary Arch April March	nce rated Items (ce of Prorated nce of & 109 Item Attachment 4 B Days in the Month st balance Pror 31 28 31 30 31 30	titems s Days in Perio C Number of Days Prorated ated Items 31 28 31 30 31 30	b D Total Days in Future Portion of Test Period 335 307 2766 246 246 215 185	(Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, I (Line 52 less lin Proration Amount (C / D) 0.92 0.84 0.76 0.67 0.59 0.51) + (Lines 47 + 50)/2 cothote B e 53)	G Prorated Projected Monthly Activity (E x F) (1,741) (1,596) (1,434) (1,279) (1,117) (961)	H Prorated Projected Balance (Cumulative Sum of G) 6666 (1,075) (2,671) (4,105) (5,384) (6,501) (7,463)		
Seginning Ba Ending Balan .ess non Prov anding Balan Average Bala .ess FASB 11 Amount for A A A A Month December 31: anuary "abruary March April Any March April Any March April Any March March M	nce rated Items rated Items rated Items for 6 & 109 Item Month B Days in the Month st balance Pror 31 28 30 31 30 31 30 31 30	items s Days in Peri C Number of Days Prorated ated Items 31 28 31 30 31 30 31 30 31 31 31	9 0 Total Days in Fature Portion of Test Period 335 307 276 246 245 185 154 123	(Line 49 less lin (Line 44, Col H Attachment H, I Attachment H, I (Line 52 less lin Proration Amount (C/ D) 0.92 0.84 0.76 0.67 0.59 0.51 0.42 0.34) + (Lines 47 + 50)/2 contoite B e 53)	G Prorated Projected Monthly Activity (E x F) (1,741) (1,596) (1,434) (1,279) (1,117) (961) (800) (639)	H Prorated Projected Balance (Cumulative Sum of G) 6666 (1,075) (2,671) (4,105) (5,584) (6,501) (7,463) (8,262) (8,901)		
Seginning Ba Ending Balan ess non Prov anding Balan Vererage Bala ess FASB 1 Amount for A A Cocount 282 A Month December 31: anuary ?ebruary March April March Ungust September Setober	nce rated Items rated Items rated Items for 6 & 109 Item Attachment 4 B Days in the Month st balance Pror 31 28 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31	titems s Days in Peri C Number of Days Prorated ated Items 31 30 31 30 31 30 31 30 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	nd D Total Days in Future Portion of Test Period 335 307 276 246 215 185 185 185 184 123 93 62	(Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, I Promation Amourt (C / D) 0.92 0.84 0.76 0.59 0.51 0.42 0.351) + (Lines 47 + 50)/2 contote B e 53)	G Prorated Projected Monthly Activity (E x F) (1,741) (1,596) (1,434) (1,279) (1,117) (961) (800) (639) (483) (322)	H Pronated Projected Balance (Cumulative Sum of G) 6666 (10.075) (2,671) (4,105) (5,384) (6,501) (7,463) (8,262) (8,901) (9,334) (9,707)		
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Attachment 5 Attachment H, Pages 3 and 4, Worksheet NextEra Energy Transmission MidAtlantic Indiana, Inc.

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Mise. Trans. Expense)	Account No. 565	A&G Expenses	FERC Annual Fees	EPRI & Reg. Comm. Exp. & Non-safety Ad.	Transmission Related Reg. Comm. Exp.	Transmission Lease Payments	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H, Page 3, Line No.:	1	2	3	4	5	6	7	9 Portion of		12 Balance of Account	16
	Form No. 1	321.112.b	321.97.b	321.96.b	323.197.b	(Note E)	(Note E)	(Note E)	Transmission O&M	566	566	336.7.b, d & e
1	January	6,150	-	-	7,788	-	-	-	-	-	-	4,754
2	February	9,442	-	-	26,257	-	-	-	-	-	-	4,754
3	March	2,261	-	-	13,897		-	-	-	-	-	4,728
4	April	2,107	-	-	119,392	-	-	-	-	-	-	4,728
5	May	2,524	-	-	32,495		-	-	-	-	-	4,728
6	June	3,176		-	26,071	-	-	-	-	-	-	4,728
7	July	6,146	-	-	25,495	-	-	-	-	-	-	4,728
8	August	7,216	-	-	29,298	-	-	-	-	-	-	4,728
9	September	8,663	-	-	20,022	-	-	-	-	-	-	4,732
10	October	2,805	-	-	32,400	-	-	-	-	-	-	4,736
11	November	2,854	-	-	33,309	-	-	-	-	-	-	4,736
12	December	1,595	-	-	48,859	-	-	-	-	-	-	4,736
13	Total	\$ 54,939	\$ -	\$ -	\$ 415,280	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,818

	Attachment H, Page 3, Line Number Form No. 1	Depreciation Expense - General & Intangible (a) 17 336.10.b, d & e, 336.1.b, d & e	Amortization of Abandoned Plant (b) 19 (Note S)	Payroll Taxes (c) 23 263.i	Highway & Vehicle Taxes (d) 24 263.i	Property Taxes (e) 26 263.i	Gross Receipts Taxes (f) 27 263.i	Other Taxes (g) 28 263.i	Payments in lieu of Taxes (h) 29 263.i	Amortized Investment Tax Credit (266.8f) (i) 37 266.8.f	Excess Deferred Income Taxes (j) 38 (Note G)	Tax Effect of Permanent Differences (k) 39 (Note W)
14	January	-	-	-	-	-	-	-	-	-	-	(4,070.33)
15	February	_	-	-	-	-	_	-	_	-	-	(4,070.33)
16	March	-	-	_	-	-	-	-		_	-	(4,070.33)
17	April	-	_	-	-	-	-	-	_	_	-	(4,070.33)
18	May	-	-	-	-	-		-		-	-	(4,070.33)
19	June	-	-	-	-	-	-	-	-	-	-	(4,070.33)
20	July	-	-	-	-	-	-	-	-	-	-	(4,070.33)
21	August	-	-	-	-	-	-	-	-	-	-	(4,070.33)
22	September	-	-	-	-	-	-	-	-	-	-	(4,070.33)
23	October	-	-	-	-	-	-	-		-	-	(4,070.33)
24	November	-	-	-	-	-	-	-	-	-	-	(4,070.33)
25	December	-	-	-	-	-	-	-	-	-	-	(4,070.33)
26	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (48,844)

Page 1 of 2

Attachment 5 Attachment H, Pages 3 and 4, Worksheet NextEra Energy Transmission MidAtlantic Indiana, Inc.

		Bundled Sales for Resale included on page 4 of Attachment H (a)	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (b)	transmission transactions (c)	Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10. (d)	Account No. 457.1 Scheduling (e) Attach H, p 1
	Attachment H, Page 4, Line No:	27	29	31 Portion of	32	line 4
		(Note L)		Account 456.1	Portion of Accourt	ıt 456.1
27	January	-	-	73.23	-	-
28	February	-	-	115.16	-	-
29 30	March April	-	-	94.99 109.57	-	-
30 31	May			94.14	-	_
32	June	-	-	639.92	-	-
33	July	-	-	1,022.56	-	-
34	August	-	-	1,258.54	-	-
35 36	September October	-	-	630.22 651.23	-	-
37	November			684.42	1	1
8	December	-	-	907.20	-	-
39	Total	\$ -	\$ -	\$ 6,281	s -	s -
40 41	RETURN (R)					
	Notes K, Q & R from Attachment H					
			I	17 6(2	4 1 (7)	
42			Long Term Interest (1	1/, sum of 62.c	through 67.c, N	ote A)
43			Preferred Dividends (118.29c) (positiv	ve number)	
44			Proprietary Capital (1	12 16 a)		
44 45			Less Preferred Stock (
45 46			Less Account 216.1 (1		nagativa)	
				(sum lines 41-4		
47			Common Stock	(sum mes 41-4	5)	
					\$	%
48	Long Term Debt	Note A			3,575,781	0.31
49 50	Preferred Stock (112.3.c) Common Stock	Note B Note C		Pull from FERC	- 8,042,284	- 0.69
51	Total	(Sum of Lines 48-50)		Full HOILI FERC	11,618,065	0.09
51	Total	(Buill of Effics to 50)			11,010,005	
lote:						

Note:

A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 48. In the event there is a construction loan, line 42 will also include the interest and line 48 will also include the outstanding amounts associated with any short term construction financing, prior to the issuance of long term debt.

B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1

C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.

Attachment 6 True-Up Interest Rate NextEra Energy Transmission MidAtlantic Indiana, Inc.

	Quarter (Note A)	[A] FERC Quarterly Interest Rate	[B] Short Term Debt Rate	[C] Rate for Surcharge s (Note A (3))	[D] Rate for Refunds (column A)
1	2021 1st Qtr	3.25%		0.03	0.03
2	2021 2nd Qtr	3.25%		0.03	0.03
3	2021 3rd Qtr	3.25%		0.03	0.03
4	2021 4th Qtr.	3.25%		0.03	0.03
5	2022 1st Qtr	3.25%		0.03	0.03
6	2022 2nd Qtr	3.25%		0.03	0.03
7	2022 3rd Qtr	3.25%		0.03	0.03
				-	-
8	Average of lines 1-7 above			0.03	0.03

Note A:

9 Year

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.

(2) The Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

(3) The Rate for Surcharges is the lesser of Column A or B if short term debt is issued in the quarter and Column A if there is no short term debt issued in a quarter

10	2021															
	Α	В	С	D	Е	F	G	Н	I	J	K	L	М	Ν	0	Р
	Project #							Date Paymer	ts Received						Interest	Interest
	Or Other Identifier	Project Name	January	February	March	April	May	June	July	August	September	October	November	December	Rate (line 8)	(Note B)
		Lake County a		unty, Indiana	Assets		, i		,							
11a															0.03	-
11b															0.03	-
11c															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-

Note B

Interest is calculated by taking the interest rate in line 8 and applying it monthly to the balances in Column C-N (i.e., for January 12/12* Column O, February 11/12* Column O, etc.) plus the interest rate in line 8 times 1.5 times the sum of the balances for January through December.

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Attachment 7

Page 1 of 1

PBOPs NextEra Energy Transmission MidAtlantic Indiana, Inc.

	Calculation of PBOP Expenses	
	(a)	(b)
1		NextEra
2	Total PBOP expenses (Note A)	\$0.00
3	Labor dollars (total labor under PBOP Plan, Note A)	\$0.00
4	Cost per labor dollar (line2 / line3)	-
5	labor expensed (labor not capitalized) in current year, 354.28.b.	-
6	PBOP Expense for current year (line 4 * line 5)	-
7	Lines 2-3 cannot change absent approval or acceptance by FERC in a separate proceeding.	
8	PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935	

Note

Letter

The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -А

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			Page 1 of 1									
		Attachment 8										
		Depreciation Rates										
	NextEra Energy Transmission MidAtlantic Indiana, Inc.											
Line	Account Number	FERC Account	Rate (Annual)Percent									
	TRANSMISSION PLANT											
1	350.1	Fee Land	0.00									
2	350.2	Land Rights	1.33									
2	352	Structures and Improvements	3.36									
3	353	Station Equipment	2.92									
4	354	Towers and Fixtures	2.02									
5	355	Poles and Fixtures	2.05									
6	356	Overhead Conductor and Devices	3.10									
7	357	Underground Conduit	0.00									
8	358	Underground Conductor and Devices	0.00									
9	359	Roads and Trails	0.00									
	GENERAL PLANT											
10	390	Structures & Improvements	0.00									
11	391	Office Furniture & Equipment	5.25									
12	392	Transportation Equipment	0.00									
13	393	Stores Equipment	0.00									
14	394	Tools, Shop & Garage Equipment	0.00									
15	395	Laboratory Equipment	0.00									
16	397	Communication Equipment	25.00									
17	398	Miscellaneous Equipment	2.50									
	INTANGIBLE PLANT											
18	301	Organization	1.85									
19	302	Intangible	1.85									
20	303	Miscellaneous Intangible Plant										
21		5 Year Property	20.00									
22		7 Year Property	14.29									
23		10 Year Property	10.00									
24		Transmission facility Contributions in Aid of Construction	Note 1									

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., 100% ÷ deprecation rate = life in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

	Attachment H Formula Rate - Non-Levelized	NextEra Energy Transmission MidAtlantic Indiana, Inc. NextEra	Rate Formula Template Utilizing FERC Form 1 Data Energy Transmission MidAtlantic India	ana, Inc.	For the 12 months ended 12/31/2022
Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT	(page 3, line 47)			\$ 428,822
	REVENUE CREDITS	(Note O)	Total	Allocator	
2	Account No. 454	(page 4, line 29)	- TI	P 1.00	-
3	Account No. 456.1	(page 4, line 33)	- TI	P 1.00	-
4	Account No. 457.1 Scheduling	Attachment 5, line 39, col e	- TI	P 1.00	-
5	Revenues from Grandfathered Interzonal Transactions	(Note N)	- TI		-
6	Revenues from service provided by the ISO at a discount		- TI	P 1.00	
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)	-		-
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)			\$ 428,822
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J	(106,606.23) D.	A 1.00000	(106,606)
10	NET REVENUE REQUIREMENT	(line 8 plus line 9)			\$ 322,216

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page 2 of 5

Formula Rate - Non-Levelized For the 12 months ended 12/31/2022 Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic Indiana, Inc. (1) (2) (3) (4) (5) Transmission (Col 3 times Col 4) Line Source **Company Total** Allocator No. RATE BASE: GROSS PLANT IN SERVICE (Notes U and R) 205.46.g for end of year, records for other months Production NA 1 Transmission Attachment 4, Line 14, Col. (b) 2,486,171 ΤР 1.00 2,486,171 2 207.75.g for end of year, records for other months 3 Distribution NA 4 General & Intangible Attachment 4, Line 14, Col. (c) W/S 1.00 --5 Common 356.1 for end of year, records for other months CE 1.00 TOTAL GROSS PLANT (Sum of Lines 1 through 5) 2,486,171 6 GP= 1.00 2,486,171 7 ACCUMULATED DEPRECIATION (Notes U and R) 8 Production 219.20-24.c for end of year, records for other months -NA 9 Transmission Attachment 4, Line 14, Col. (h) 2,164,092 TP 1.00 2,164,092 Distribution 219.26.c for end of year, records for other months 10 NA -General & Intangible Attachment 4, Line 14, Col. (i) 1.00 11 W/S -356.1 for end of year, records for other months 12 Common CE 1.00 TOTAL ACCUM. DEPRECIATION 13 (Sum of Lines 8 through 12) 2,164,092 2,164,092 14 NET PLANT IN SERVICE 15 (line 1 minus line 8) Production (Line 2 minus line 9) 16 Transmission 322,080 322,080 (line 3 minus line 10) 17 Distribution --18 General & Intangible (Line 4 minus line 11) --19 (line 5 minus line 12) Common 20 TOTAL NET PLANT (Sum of Lines 15 through 19) 322,080 NP= 1.00 322,080 21 ADJUSTMENTS TO RATE BASE (Note R) 22 Account No. 281 (enter negative) Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X) NA zero 23 Account No. 282 (enter negative) Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X) (23,625) 1.00000 (23,625) NP Account No. 283 (enter negative) Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X) (87,018) 1.00000 (87,018) 24 NP 25 Account No. 190 Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X) NP 1.00000 --Account No. 255 (enter negative) Attachment 4, Line 28, Col. (h) (Notes B and X) 1 00000 26 NP -26a Unfunded Reserves (enter negative) Attachment 4, Line 31, Col. (h) (Note Y) DA 1.00000 --27 CWIP Attachment 4, Line 14, Col. (d) 1.00000 DA -28 Unamortized Regulatory Asset Attachment 4, Line 28, Col. (b) (Note T) DA 1.00000 --29 Unamortized Abandoned Plant Attachment 4, Line 28, Col. (c) (Note S) DA 1.00000 30 TOTAL ADJUSTMENTS (Sum of Lines 22 through 29) (110,643) (110,643) 31 LAND HELD FOR FUTURE USE Attachment 4, Line 14, Col. (e) (Note C) TP 1.00 -32 WORKING CAPITAL (Note D) 1/8*(Page 3, Line 14 minus Page 3, Line 11) 33 CWC 54,305 54,305 34 Materials & Supplies Attachment 4, Line 14, Col. (f) (Note C) TP 1.00 --35 Prepayments (Account 165) Attachment 4, Line 14, Col. (g) GP 1.00 36 TOTAL WORKING CAPITAL (Sum of Lines 33 through 35) 54,305 54,305 37 RATE BASE (Sum of Lines 20, 30, 31 & 36) 265,742 265,742

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For the 12 months ended 12/31/2022

	Formula Rate - Non-Levelized	Next	Rate Formula Template Utilizing FERC Form 1 Data Era Energy Transmission MidAtlantic In-	diana, Inc.		For the 12 months e
Line		(2)	(3)		(4)	(5) Transmission
No.		Source	Company Total	Allocator		(Col 3 times Col 4)
1	O&M Transmission	321.112.b Attach. 5, Line 13, Col. (a)	161,000	TP	1.00	161,000
2	Less Account 566 (Misc Trans Expense)	321.97.b Attach. 5, Line 13, Col. (b)	-	TP	1.00	101,000
3	Less Account 565	321.96.b Attach. 5, Line 13, Col. (c)	_	TP	1.00	_
4	A&G	323.197.b Attach. 5, Line 13, Col. (d)	273,439	W/S	1.00	273,439
5	Less FERC Annual Fees	Attach. 5, Line 13, Col. (e)	275,455	W/S	1.00	-
6	Less EPRI & Reg. Comm. Exp. & Non-safety Ad.	(Note E) Attach. 5, Line 13, Col. (f)	_	W/S	1.00	_
6a	Less PBOP Expense in Year	Attachment 7, Line 8, Col. (g)	_	W/S	1.00	-
7	Plus Transmission Related Reg. Comm. Exp.	(Note E) Attach. 5, Line 13, Col. (g)	_	TP	1.00	-
, 7a	Plus PBOP Expense Allowed Amount	Attachment 7, Line 6, Col. (g)	-	W/S	1.00	-
8	Common	356.1		CE	1.00	-
9	Transmission Lease Payments	Attach. 5, Line 13, Col (h)	-	DA	1.0000	-
10	Account 566					
11	Amortization of Regulatory Asset	(Note T) Attach. 5, Line 13, Col. (i)	-	DA	1.0000	-
12	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attach. 5, Line 13, Col .(j)	-	TP	1.0000	-
13	Total Account 566	(Line 11 plus Line 12) Ties to 321.97.b	-			
14	TOTAL O&M	(Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a)	434,439			434,439
15	DEPRECIATION EXPENSE (Note U)					
16	Transmission	336.7.b, d &e Attach. 5, Line 13, Col. (k)	58,106	TP	1	58,106
17	General & Intangible	336.10.b, d &e, 336.1.b, d &e Attach. 5, Line 26, Col. (a)	-	W/S	1	-
18	Common	336.11.b, d &e		CE	1	-
19	Amortization of Abandoned Plant	(Note S) Attach. 5, Line 26, Col. (b)		DA	1.0000	-
20	TOTAL DEPRECIATION	(Sum of Lines 16 through 19)	58,106			58,106
21	TAXES OTHER THAN INCOME TAXES	(Note F)				
21	LABOR RELATED	(1001)				
23	Payroll	263.i Attach. 5, Line 26, Col. (c)	_	W/S	1	_
24	Highway and vehicle	263.i Attach. 5, Line 26, Col. (d)	-	W/S	1	-
25	PLANT RELATED				-	
26	Property	263.i Attach. 5, Line 26, Co.l (e)	1,431	GP	1	1,431
27	Gross Receipts	263.i Attach. 5, Line 26, Col. (f)	-	NA	zero	-
28	Other	263.i Attach. 5, Line 26, Col. (g)	-	GP	1	-
29	Payments in lieu of taxes	263.i Attach. 5, Line 26, Col. (h)	-	GP	1	-
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	1,431			1,431
31	INCOME TAXES	(Note G)				
32	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$	WCLTD = Page 4, Line 20	0.25			
33	CIT=(T/1-T) * (1-(WCLTD/R)) =	R = Page 4, Line 23	0.26			
34	FIT & SIT & P	(Note G)				
35			1.22			
36 37	1 / (1 - T) = (T from line 32) Amortized Investment Tax Credit		1.33			
37	Excess Deferred Income Taxes	266.8f (enter negative) Attach. 5, Line 26, Col. (i) (enter negative) Attach. 5, Line 26, Col. (j)	-			
30	Tax Effect of Permanent Differences	Attach. 5, Line 26, Col. (k) (Note W)	(68,565)			
40	Income Tax Calculation	(Line 33 times Line 46)	5,333	NA		5,333
40	ITC adjustment	(Line 35 times Line 40) (Line 36 times Line 37)	-	NP	1.00	-
41	Excess Deferred Income Tax Adjustment	(Line 36 times Line 37) (Line 36 times Line 38)	-	NP	1.00	-
42	Permanent Differences Tax Adjustment	(Line 36 times Line 38) (Line 36 times Line 39)	(91,264)	NP	1.00	(91,264)
43	Total Income Taxes	(Sum of Lines 40 through 43)	(85,931)	111	1.00	(85,931)
	Four monte Luxes	(can of Entry to intragin to)	(05,751)			(05,751)
45	RETURN					
46	Rate Base times Return	(Page 2, Line 37 times Page 4, Line 23)	20,777	NA		20,777
47	REV. REQUIREMENT	(Sum of Lines 14, 20, 30, 44 & 46)	428,822			428,822
-177		(Sum of 2000 17, 20, 50, 77 0 70)	720,022			720,022

					page 4 of 5
	Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic Indiana, Inc.		For the 12 months ended 12/31/2022
	(1)	(2)	(3)	(4)	(5)
T		SUPPORTING CALCULATIONS AND NOTES			
Line No. 1 2 3	TRANSMISSION PLANT INCLUDED IN ISO RATES Total Transmission plant Less Transmission plant excluded from ISO rates Less Transmission plant included in OATT Ancillary Services	(Page 2, Line 2, Column 3) (Note H) (Note I)		1	2,486,171
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 & 3)			2,486,171
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1)		TP=	1.0000
6 7 8 9 10 11	WAGES & SALARY ALLOCATOR (W&S) Production Transmission Distribution Other Total (W& S Allocator is 1 if lines 7-10 are zero)	Form 1 Reference 354.20.b 354.21.b 354.23.b 354.24,25,26.b (Sum of Lines 7 through 10)	\$ TP - 1.00 - 1.00 - 1.00 - 1.00 - 1.00	Allocation	W&S Allocator (\$ / Allocation) 1.00000 = WS
12 13 14 15 16	COMMON PLANT ALLOCATOR (CE) (Note J and X) Electric Gas Water Total	200.3.c 201.3.d 201.3.e (Sum of Lines 13 through 15)	\$ 322,080 322,080	% Electric (line 13 / line 16) 1.00000 *	W&S Allocator (line 11) CE 1.00000 = 1.00000
17 18 19 20 21 22 23	RETURN (R) Long Term Debt Preferred Stock (112.3.c) Common Stock Total	(Note V) (Attachment 5, line 48 Notes Q & R) (Attachment 5, line 49 Notes Q & R) (Attachment 5, line 50 Notes K, Q & R) (Attachment 5, line 51)	\$ % 7,087,604 0.40 10,639,605 0.60 17,727,209	Cost (Notes K, Q, & R) 0.04 - 10.10%	S Weighted 0.02 =WCLTD - 0.06 0.08 =R
24 25 26	REVENUE CREDITS ACCOUNT 447 (SALES FOR RESALE) (Note L) a. Bundled Non-RQ Sales for Resale	310 -311 311.x.h		-	
27 28	b. Bundled Sales for Resale Total of (a)-(b)	Attach 5, line 39, col (a)		-	<u> </u>
29	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)	(Note M) Attach 5, line 39, col (b)			
30 31	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES) a. Transmission charges for all transmission transactions b. Transmission charges associated with Project detailed on the Project Rev Req Schedule	330.x.n Attach 5, line 39, col (c)			-
32 33	<u>Col. 10.</u> Total of (a)-(b)	Attach 5, line 39, col (d)		-	

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic Indiana, Inc. For the 12 months ended 12/31/2022

page 5 of 5

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter

A Reserved

- B The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.
- C Identified in Form 1 as being only transmission related.
- D Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.
- E Page 3, Line 6 EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- F Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- G The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate; and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).

Inputs Required:	FIT =	21%	
	SIT=	4.900%	(State Income Tax Rate or Composite SIT)
	p =	0%	(percent of federal income tax deductible for state purposes)

- H Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- I Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- J Enter dollar amounts
- K ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- L Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1.
- M Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
- N Company will not have any grandfathered agreements. Therefore, this line shall remain zero.
- O The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes, facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template.
- P Reserved
- Q Prior to obtaining any debt, the cost of debt will be LIBOR plus 1.5%. Once any debt is obtained, the formula will use the actual cost of debt determined in Attachment 5. The capital structure will be 60% equity and 40% debt until NextEra Energy Transmission MidAtlantic, Inc.'s first transmission project enters service, after which the capital structure will be the actual capital structure. LIBOR refers to the London Inter Bank Offer Rate from the Federal Reserve Bank of St. Louis's https://fred.stlouisfed.org/.
- R Calculate using 13 month average balance, except ADIT.
- S Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.
- T Recovery of Regulatory Asset is permitted only for pre-commercial expenses incurred prior to the date when NEET MidAtlantic may first recover costs under the PJM Tariff, as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- U Excludes Asset Retirement Obligation balances
- V Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
- W The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference
- X Calculated on Attachment 4 for the true up and on Attachment 4a for the projection
- Y Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.

Attachment 1 Project Revenue Requirement Worksheet NextEra Energy Transmission MidAtlantic Indiana, Inc.

To be completed in conjunction with Attachment H.

	(1)	(2) Attachment H	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach H, p 2, linc 2 col 5 (Note A) Attach H, p 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	2,486,171 322,080	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H, p 3, line 14 col 5 (line 3 divided by line 1 col 3)	434,439.0 0.17	0.1747422
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPEN Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	SE Attach H, p 3, lines 17 & 18, col 5 (Note H) (line 5 divided by line 1 col 3)	-	-
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H, p 3, line 30 col 5 (line 7 divided by line 1 col 3)	1,431.33 0.00	0.00
9 10	Less Revenue Credits Annual Allocation Factor Revenue Credits	Attach H, p 1, line 7 col 5 (line 9 divided by line 1 col 3)	-	-
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.175318
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H, p 3, line 44 col 5 (line 12 divided by line 2 col 3)	(85,931) (0.27)	(0.27)
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H, p 3, line 46 col 5 (line 14 divided by line 2 col 3)	20,777 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	(0.20)	(0.20)

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Attachment 1 Project Revenue Requirement Worksheet NextEra Energy Transmission MidAtlantic Indiana, Inc.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)
Line No.	Project Name	RTO Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amort ization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	Sum Col. 14 & 15 (Note G)
15a 15b 15c	Lake County and Porter County, Indiana Assets		\$ 2,486,171 \$ -	0.18 0.18 0.18	435,870.31	\$ 322,080 \$ - \$	(0.20) (0.20) (0.20)	(65,154	58,106	428,822	Ē	Ē	428,822	Ĩ	428,822	(106,606)	322,216
150			s - s -	0.18 0.18 0.18 0.18	-	s - s -	(0.20) (0.20) (0.20) (0.20)	-		-	-		-	-	-	-	-
			s - s -	0.18 0.18 0.18	-	\$ - \$ - \$ -	(0.20) (0.20) (0.20) (0.20)	-	-	-	-	-	-	-	-	-	-
			\$ - \$ - \$ -	0.18 0.18 0.18	-	\$ - \$ - \$ -	(0.20) (0.20) (0.20)	-	-	-	-	-	-	-	-	-	-
			s - s - s -	0.18 0.18 0.18	-	S - S - S -	(0.20) (0.20) (0.20)	-	-	-	-	-	-	-		-	
			\$ - \$ - \$ -	0.18 0.18 0.18		\$ - \$ - \$ -	(0.20) (0.20) (0.20)	-	-	- -	i i i i i i i i i i i i i i i i i i i	-					
16	Annual Totals		\$ -	0.18	-	\$ -	(0.20)	-	-	-	-	-	-	-	-	-	322,216

Letter

Note

Gross Transmission Plant is that identified on page 2 line 2 of Attachment H Α

- в Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant. С
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item. Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation Expense in Attachment H, page 3, line 16. Project Depreciation Expense includes the amortization of Abandoned Plant

True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project. G

- The Total General, Intangible and common Depreciation Expense excludes any depreciation expense further of the total project and thereby included in page 2 column 9. The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense. н
- The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate Requires approval by FERC of incentive return applicable to the specified project(s)

Κ

М

- All facilities other than those being recovered under Schedules 7, 8, 9 are to be included in Attachment 1. Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11 Ν
- 0 When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.

Page 2 of 2

Attachment 2 Incentive ROE NextEra Energy Transmission MidAtlantic Indiana, Inc.

1 Rate Base Attachment H, Page 2 line 37, Col.5

2	100 Basis Point Incentive R	eturn					\$
				\$	%	Cost	Weighted
3	Long Term Debt	(Attachment H, Notes Q and R)		-	-	-	-
4	Preferred Stock	(Attachment H, Notes Q and R)	Cost = Attachment H, Page 4	-	-	-	-
5	Common Stock	(Attachment H, Notes K, Q and R)	Line 22, Cost plus .01	-	-	0.1110	-
	Total (sum lines 3-5)			-			-
7	100 Basis Point Incentive R	eturn multiplied by Rate Base (line 1 * line	e 6)				
8	INCOME TAXES						
9		FIT)] / (1 - SIT * FIT * p) =		0.2487			
10	CIT=(T/1-T) * (1-(WCL)) $WCLTD = Line 3$	TD/R)) =		-			
11 12	and FIT, SIT & p are as	s given in footnote K					
12	1/(1 - T) = (from line)	6		1.3310			
14		Credit (266.8f) (enter negative)	Attachment H, Page 3, Line 37	-			
15	Excess Deferred Income Ta	xes (enter negative)	Attachment H, Page 3, Line 38	-			
	Tax Effect of Permanent Di		Attachment H, Page 3, Line 39	(68,565.44)			
	Income Tax Calculation = 1			-	NA		-
	ITC adjustment (line 13 * li	ne 14) x Adjustment (line 13 * line 15)		-	NP NP	1.00 1.00	-
	Permanent Differences Tax			(91,263.61)	NP	1.00	(91,263.61)
	Total Income Taxes (sum li	5		(91,263.61)	111	1.00	(91,263.61)
22	Return and Income Taxes w	vith 100 basis point increase in ROE	(Sum lines 7 & 21)				
	Return (Attach. H, page 3	<i>,</i>					
	Income Tax (Attach. H, p						
		vithout 100 basis point increase in ROE	(Sum lines 23 & 24)				
	Rate Base (line 1)	ome Taxes for 100 basis point increase in 1	ROI(Line 22 - line 25)				
		ome Taxes for 100 basis point increase in 1	ROE divided by Rate Base	(Line 26 / line 27)			
20	incremental rectain and me	care rates for roo ousis point morease in r	test annual by fund base	(2.me 207 mie 27)			

Notes:

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission.
 For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
 P The Tey Effect of Permanent Differences entry the increase in the increase taxes due under the Federal and State coloud the increase.

B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference

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265,742

-

(91,263.61) (91,263.61)

20,776.52 (85,930.85) (65,154.33) (26,109.28) 265,742 (0.0983)

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(6,506,48)

			Revenue Requireme	nt Projected		Actual Revenue				
1	Rate Year being Trued-Up		For Rate Y	ear	Revenue Received ³	Requirement	Annual True-Up Calcula	tion		
2	2021				\$ 571,863					
	А	В	С	D	E	F	G	Н	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
	Project #		Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	Or Other Identifier	Project Name	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense) ⁴	(G) + (H) + (I)
3	Attachment H		583,990.69	1.00	571,863.31	471,763.57	(100,099.74)	-	(6,506.48)	(106,606.23)
3a			-	-		-	-	-	-	-
3b			-	-		-	-	-	-	-
3c			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
				-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-			-	-
				_						
				_		_	_	_		_
			-	-		_	-	_		-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
			-	-		-	-	-	-	-
4	Total Annual Revenue Requirements (Note A	.)	583,990.69	1.00	571,863.31	471,763.57	(100,099.74)		(6,506.48)	(106,606.23)
									3.25%	
Monthly Interest Rate										

Attachment 3 Project True-Up NextEra Energy Transmission MidAtlantic Indiana, Inc.

Monthly Interest Rate Interest Income (Expense)

Notes:

1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.

2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.

3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received are total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received are total amount of revenue distributed total amount of the form No 1. The Revenue Received are total amount of the form No 1. The Revenue Received are total amount of the form No 1. The Revenue Received are total amount of the form No 1. The Revenue Received are total amount of the form No 1. The Revenue Received are total amount of the form No 1. The Revenue Received are total amount of the form No 1. The Revenue Received are total amount of the

Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.

4) Interest from Attachment 6.

Α

5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustment

	(a)	(b)	(c)	(d)	
	Prior Period Adjustment	Amount	Interest	Total	
	(Note B)	In Dollars	Note B	Col. (b) + Col. (c)	
5	-	-	-	-	

Notes:

For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).

B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 4 Rate Base Worksheet NextEra Energy Transmission MidAtlantic Indiana, Inc.

. .		Gross Plant In Service		CWIP	LHFFU	Working	g Capital	Accumulated Depreciation			
Line No	Month	Transmission	General & Intangible	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Prepayments	Transmission	General & Intangible		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
	Attachment H, Page 2, Line No:	2	4	27	31	34	35	9	11		
		207.58.g for end of year, record	s 205.5.g & 207.99.g for end of		214.x.d for end of year,	227.8.c & 227.16.c for end of	111.57.c for end of year,	219.25.c for end of year, records	219.28.c & 200.21.c for end of year,		
		for other months	year, records for other months	(Note C)	records for other months	year, records for other months	records for other months	for other months	records for other months		
1	December Prior Year	2,486,171	-	-		-		2,159,158	-		
2	January	2,486,171	-	-		-	-	- 2,176,402	-		
3	February	2,486,171	-	-		-	-	- 2,168,781	-		
4	March	2,486,171	-	-		-	-	- 2,141,096	-		
5	April	2,486,171	-	-		-	-	- 2,145,938	-		
6	May	2,486,171	-	-		-	-	- 2,150,780	-		
7	June	2,486,171	-	-		-	_	- 2,155,622	-		
8	July	2,486,171	-	-		-	-	- 2,160,464	-		
9	August	2,486,171	-	-		-	_	- 2,165,306	-		
10	September	2,486,171	-	-		-	-	- 2,170,148			
11	October	2,486,171	-	-		-	_	- 2,174,991	-		
12	November	2,486,171	-	-		-	-	- 2,179,833	-		
13	December	2,486,171	-	-		-	-	- 2,184,675			
14	Average of the 13 Monthly Balances	2,486,171	-	-	-	-	-	2,164,092	-		

Adjustments to Rate Base

Line N	o Month (a) Attachment H, Page 2, Line No:	Unamortized Regulatory Asset (b) 28 Notes A & E	Unamortized Abandoned Plant (c) 29 Notes B & F	Account No. 281 Accumulated Deferred Income Taxes (Note D) (d) 22 272.8.b & 273.8.k	Account No. 282 Accumulated Deferred Income Taxes (Note D) (e) 23 274.2.b & 275.2.k	Account No. 283 Accumulated Deferred Income Taxes (Note D) (f) 24 276.9.b & 277.9.k	Account No. 190 Accumulated Deferred Income Taxes (Note D) (g) 25 234.8.b & c	Account No. 255 Accumulated Deferred Investment Credit (h) 26 Consistent with 266.8.b & 267.8.h
15	December Prior Year				-			
16	January		-					
17	February	-	-					-
18	March	-	-					-
19	April	-	-					-
20	May	-	-					-
21	June	-	-					-
22	July	-	-					-
23	August	-	-					-
24	September	-	-					-
25	October	-	-					-
26	November	-	-					-
27	December	-	-	-		-	-	
28	Average of the 13 Monthly Balances	-	-	-	23,625	87,018	-	-

Page 1 of 2

					Rate Base Worksheet				
				NextEra Ener	gy Transmission MidAtlanti	c Indiana, Inc.			
	Unfunded Reserves (Notes G & H)								
	(a)		(b) (c)	(d)	(e)	(f)	(g)	(h)	Page 2 of 2
					Enter 1 if the accrual				
					account is included in the				
					formula rate, enter (0) if O				
				or reserved account, enter		Enter the percentage paid for by			
				zero (0) if included in a	NOT included in the	the transmission formula	Allocation (Plant or Labor	Amount Allocated, col. c x col. d	
	List of all reserves:		Amount	trust or reserved account	formula rate	customers	Allocator)	x col. e x col. f x col. g	
30a		Reserve 1						-	
30b		Reserve 2						-	
30c		Reserve 3							
30d		Reserve 4							
30e									
30f								-	
31		Total		-				-	

Attachment 4

Notes:

A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.

B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 6 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in ratebase.

D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.

E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.

F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.

H Calculate using 13 month average balance, except ADIT.

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NextEra Energy Transmission MidAtlantic Indiana, Inc. Attachment 4a - Accumulated Deferred Income Taxes Year Ended December 31, 2022

				Year Ended			Rate Year =				
Account 190	1	Days in Perio	od	1	Averagi	ng with Proration -					
Α	В	С	D	Е	F	G	Н				
Month	Days in the	Number of Davs	Total Days in Future Portion	Proration Amount (C /	Projected Monthly	Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative				
	Month	Prorated	of Test Period	D)	Activity	(E x F)	Sum of G)				
	st balance Pror	ated Items					-				
January February	31 28	31 28	335 307	0.92 0.84			-				
March	31	31	276	0.76			-				
April May	30 31	30 31	246 215	0.67 0.59			-				
June July	30 31	30 31	185 154	0.51 0.42			-				
August	31	31	123	0.34			-				
September October	30 31	30 31	93 62	0.25 0.17			-				
November	30	30	32	0.09			-				
December	31 Total	31 365	1	0.00	-	-	-				
Beginning Ba	lanca			234.8.b							
Less non Pro	rated Items			(Line 19 less lin			-				
Beginning Ba Ending Balar	alance of Prorat	ed items		(Line 5, Col H) 234.8.c			-				
Less non Pro	rated Items			(Line 22 less lin (Line 17, Col F	ne 24)		-				
Average Bala				Line 17, Col H	+ (Lines 20 + 23)/2		-				
Less FASB 1 Amount for A	06 & 109 Item Attachment 4	5		Attachment H, (Line 25 less lin							
				(
Account 281											
Α	В	Days in Perio C	od D	Е	Averagi	ng with Proration - G	Projected H				
	Days in the	Number of	Total Days in	Proration	Projected Monthly	Prorated Projected	Prorated Projected				
Month	Month	Days Prorated	Future Portion of Test Period	Amount (C / D)	Activity	Monthly Activity (E x F)	Balance (Cumulative Sum of G)				
n			cried	/	۱						
January	st balance Pror 31	31	335	0.92	-		-				
February March	28 31	28 31	307 276	0.84	-	-	-				
April	30	30	246	0.67		1	-				
May June	31 30	31 30	215 185	0.59 0.51		1	-				
July	31	31	154	0.42	-	-	-				
August September	31 30	31 30	123 93	0.34 0.25	1		-				
October November	31 30	31 30	62 32	0.17 0.09	-	-	-				
December	31	31	32	0.09							
	Total	365			-	-					
Beginning Ba				274.b	- 48)		-				
Beginning Ba		ad itame									
	7 Less non Prorated Items (Line 46 less line 48) - 8 Beginning Balance of Prorated items (Line 32, Col H) -										
9 Ending Balance 275.k -											
Ending Balar Less non Pro Ending Balar	nce rated Items nce of Prorated			275.k (Line 49 less lin (Line 44, Col F	ne 51) I)		-				
Ending Balar Less non Pro Ending Balar Average Bala	nce rated Items nce of Prorated nnce 06 & 109 Item Attachment 4	items s		275.k (Line 49 less lin (Line 44, Col F	ne 51) l) + (Lines 47 + 50)/2 Footnote B ne 53)	11 B C					
Ending Balan Less non Pro Ending Balar Average Bala Less FASB 1 Amount for A Account 282 A	nce rated Items nce of Prorated nnce 06 & 109 Item Attachment 4	items 5 Days in Peri C Number of	D Total Days in	275.k (Line 49 less lii (Line 44, Col F Line 44, Col H Attachment H, (Line 52 less lii E Proration	ne 51) l) + (Lines 47 + 50)/2 Footnote B ne 53)	ng with Proration - G Prorated Projected Memble Activity	- - - - - Projected H Pronted Projected				
Ending Balan Less non Pro Ending Balar Average Bala Less FASB 1 Amount for A Account 282	ace rated Items ince of Prorated ince 06 & 109 Item Attachment 4	items 5 Days in Perio C	D	275.k (Line 49 less lin (Line 44, Col F Line 44, Col F Attachment H, (Line 52 less lin E	ee 51))) + (Lines 47 + 50)/2 Footnote B ice 53) Averagi F	G	Н				
Ending Balan Less non Pro Ending Balan Average Bala Less FASB 1 Amount for A Account 282 A Month	ace arated Items are of Prorated unce of Prorated unce 06 & 109 Item Attachment 4	Days in Perio S C Number of Days Prorated	D Total Days in Future Portion	275.k (Line 49 less lin (Line 44, Col F Line 44, Col H Attachment H, (Line 52 less lin Foration Amount (C /	e 51) 1) + (Lines 47 + 50)/2 Footnote B ie 53) Averagi F Projected Monthly	G Prorated Projected Monthly Activity	H Prorated Projected Balance (Cumulative				
Ending Balam Less non Pro Ending Balar Average Bala Less FASB 1 Amount for A Account 282 A Month December 31 January	nce rated Items nce of Prorated ince 06 & 109 Item Attachment 4 B Days in the Month st balance Pror 31	items s Days in Peri C Number of Days Prorated ated Items 31	D Total Days in Future Portion of Test Period 335	275.k (Line 49 less lin (Line 44, Col F Line 44, Col H Attachment H, (Line 52 less lin E Proration Amount (C / D) 0.92	ac 51))+ (Lines 47 + 50)2 Footnote B ac 53) Averagi F Projected Monthly Activity 3,399	G Prorated Projected Monthly Activity (E x F) 8,363	H Prorated Projected Balance (Cumulative Sum of G) (22,092) (13,729)				
Ending Balan Less non Pro Ending Balan Average Bala Less FASB 1 Amount for A A Month December 31 January February March	rec arated Items ince of Prorated ince of Prorated ince of Prorated ince and the second secon	items s Days in Perio C Number of Days Prorated ated Items 31 28 31	D Total Days in Future Portion of Test Period 3335 307 276	275.k (Line 49 less lin (Line 44, Col F Line 44, Col F Line 44, Col F Attachment H, (Line 52 less lin Proration Amount (C / D) 0.92 0.84 0.76	ac 51))+ (Lines 47 + 50)2 Footnote B ac 53) Averagit F Projected Monthly Activity 3,399 3,399 3,399	G Prorated Projected Monthly Activity (E x F) 8,363 7,664 6,890	H Prorated Projected Balance (Cumulative Sum of G) (22,092) (13,729) (6,065) 825				
Ending Balan Less non Pro Ending Balan Average Bala Less FASB 1 Amount for <i>A</i> Account 282 A Month December 31 January February	ee rated Items sce of Prorated unce 06 & 109 Item Attachment 4 B Days in the Month st balance Pror 31 28	items s Days in Perio C Number of Days Prorated ated Items 31 28	D Total Days in Future Portion of Test Period 335 307	275.k (Line 44 less lin (Line 44, Col F Line 44, Col F Line 44, Col F Attachment H, (Line 52 less lin Proration Amount (C / D) 0.92 0.84	ac 51) () + (Lines 47 + 50)/2 Footnote B te 53)	G Prorated Projected Monthly Activity (E x F) 8,363 7,664	H Prorated Projected Balance (Cumulative Sum of G) (22,092) (13,729) (6,065)				
Ending Balan Less non Pro Ending Balan Average Bala Less FASB 1 Amount for A Account 282 A Month December 31 January February March April May	acc rated Items readed Items ce of Prorated acc of Prorated acc of Prorated Mattachment 4 Attachment 4 Bays in the Month st balance Pror 31 28 31 30 31 30 31 30	ttems s Days in Periot C Number of Days Prorated ated Items 31 28 31 30 31 30 31 30	D Total Days in Future Portion of Test Period 335 307 276 246 215 185	275.k (Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, (Line 52 less lin Proration Amount (C / D) 0.92 0.84 0.76 0.67 0.59 0.51	ac 51) () + (Lines 47 + 50)/2 Footnote B ac 53)	G Prorated Projected Monthly Activity (E x F) 8,363 7,664 6,890 6,141 5,367 4,618	H Prorated Projected Balance (Cumulative Sum of G) (13,729) (6,065) 825 6,967 12,334 16,953				
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Attachment 5 Attachment H, Pages 3 and 4, Worksheet NextEra Energy Transmission MidAtlantic Indiana, Inc.

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	A&G Expenses	FERC Annual Fees	EPRI & Reg. Comm. Exp. & Non-safety Ad.	Transmission Related Reg. Comm. Exp.	Transmission Lease Payments	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H, Page 3, Line No.:	1	2	3	4	5	6	7	9 Portion of	11 Portion of Account	12 Balance of Account	16
	Form No. 1	321.112.b	321.97.b	321.96.b	323.197.b	(Note E)	(Note E)	(Note E)	Transmission O&M	566	566	336.7.b, d & e
1	January	1,486	-	-	28,576	-	-	-	-	-	-	4,842
2	February	2,656	-	-	36,041	-	-	-	-	-	-	4,842
3	March	457	-	-	94,853	-	-	-	-	-	-	4,842
4	April	17,378	-	-	12,663	-	-	-	-	-	-	4,842
5	May	17,378	-	-	12,663	-	-	-	-	-	-	4,842
6	June	17,378	-	-	12,663	-	-	-	-	-	-	4,842
7	July	17,378		-	12,663		-	-	-	-	-	4,842
8	August	17,378	-	-	12,663	-	-	-	-	-	-	4,842
9	September	17,378	-	-	12,663		-	-	-	-	-	4,842
10	October	17,378	-	-	12,663	-	-	-	-	-	-	4,842
11	November	17,378	-	-	12,663	-	-	-	-	-	-	4,842
12	December	17,378	-	-	12,663	-	-		-	-	-	4,842
13	Total	\$ 161,000	\$ -	\$ -	\$ 273,439	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,106

	Attachment H, Page 3, Line Number Form No. 1	Depreciation Expense - General & Intangible (a) 17 336.10.b, d & e, 336.1.b, d & e	Amortization of Abandoned Plant (b) 19 (Note S)	Payroll Taxes (c) 23 263.i	Highway & Vehicle Taxes (d) 24 263.i	Property Taxes (e) 26 263.i	Gross Receipts Taxes (f) 27 263.i	Other Taxes (g) 28 263.i	Payments in lieu of Taxes (h) 29 263.i	Amortized Investment Tax Credit (266.8f) (i) 37 266.8.f	Excess Deferred Income Taxes (j) 38 (Note G)	Tax Effect of Permanent Differences (k) 39 (Note W)
14	January	-	-	-	-	119.28	-	-	-	-	-	(5,713.79)
15	February	-	-	-	-	119.28	-	-	-	-	-	(5,713.79)
16	March	-	-	-	-	119.28	-	-	-	-	-	(5,713.79)
17	April	-	-	-	-	119.28	-	-	-	-	-	(5,713.79)
18	May	-	-	-	-	119.28	-	-	-	-	-	(5,713.79)
19	June	-	-	-	-	119.28	-	-	-	-	-	(5,713.79)
20	July	-	-	-	-	119.28	-	-	-	-	-	(5,713.79)
21	August	-	-	-	-	119.28	-	-	-	-	-	(5,713.79)
22	September	-	-	-	-	119.28	-	-	-	-	-	(5,713.79)
23	October	-	-	-	-	119.28	-	-	-	-	-	(5,713.79)
24	November	-	-	-	-	119.28	-	-	-	-	-	(5,713.79)
25	December	-	-	-	-	119.28	-	-	-	-	-	(5,713.79)
26	Total	\$ -	\$-	\$ -	\$ -	\$ 1,431	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (68,565)

Transmission

Attachment 5 Attachment H, Pages 3 and 4, Worksheet NextEra Energy Transmission MidAtlantic Indiana, Inc.

		Bundled Sales for Resale included on page 4 of Attachment H (a)	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (b)	Transmission charges for all transmission transactions (c)	charges associated with Project detailed on the Project Rev Req Schedule Col. 10. (d)	Account No. 457.1 Scheduling (e) Attach H, p 1
	Attachment H, Page 4, Line No:	27 (Note L)		31 Portion of Account 456.1	32 Portion of Accoun	line 4 t 456.1
27 28	January February	-	-	-	-	-
28 29	March		-		_	
30	April	-	-	-	-	-
31	May	-	-	-	-	-
32	June July	-	-	-	-	-
33 34	July August		-	-	-	-
35	September	-	-	-	-	-
36	October	-	-	-	-	-
37	November	-	-	-	-	-
38 39	December Total	- \$ -	- \$ -	- \$-	- \$ -	- S -
39 40	Totai	s -	\$ -	5 -	\$ -	5 -
41	RETURN (R)					
	Notes K, Q & R from Attachment H					
	Hotes R, Q & R Hom Matematica H					
42			Long Term Interest (1	17, sum of 62.c	through 67.c, N	ote A)
			5		5 ,	,
43			Preferred Dividends (118.29c) (positi	ve number)	
44			Proprietary Capital (1			
45			Less Preferred Stock			
46			Less Account 216.1 (
47			Common Stock	(sum lines 41-4	43)	
					\$	%
48	Long Term Debt	Note A			7,087,604	0.40
49	Preferred Stock (112.3.c)	Note B				
50	Common Stock	Note C			10,639,605	0.60
51	Total	(Sum of Lines 48-50)			17,727,209	

Note:

A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 48. In the event there is a construction loan, line 42 will also include the interest and line 48 will also include the outstanding amounts associated with any short term construction financing, prior to the issuance of long term debt.

B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1

C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.

Attachment 6 True-Up Interest Rate NextEra Energy Transmission MidAtlantic Indiana, Inc.

	Quarter (Note A)	[A] FERC Quarterly Interest Rate	[B] Short Term Debt Rate	[C] Rate for Surcharge s (Note A (3))	[D] Rate for Refunds (column A)
1	1st Qtr 2021	3.25%		3.25%	3.25%
2	2nd Qtr 2021	3.25%		3.25%	3.25%
3	3rd Qtr 2021	3.25%		3.25%	3.25%
4	4th Qtr. 2021	3.25%		3.25%	3.25%
5	1st Qtr 2022	3.25%		3.25%	3.25%
6	2nd Qtr 2022	3.25%		3.25%	3.25%
7	3rd Qtr 2022	3.25%		3.25%	3.25%
				0.00%	0.00%
8	Average of lines 1-7 above			3.25%	3.25%

Note A:

9 Year

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.

(2) The Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

(3) The Rate for Surcharges is the lesser of Column A or B if short term debt is issued in the quarter and Column A if there is no short term debt issued in a quarter

10																
	Α	В	С	D	Е	F	G	Н	I	J	K	L	М	N	0	Р
	Project # Or Other Identifier	Project Name	January	February	March	April	May	Date Payment June	s Received July	August	September	Oatabar	November	Dacambar	Interest	Interest (Note B)
11	Of Other Identifier	r toject ivalle	January	rebruary	March	Арш	iviay	June	July	August	September	October	November	December	Rate (fille 8)	(Note B)
11a 11b															0.03	-
11c															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03	-
															0.03 0.03	-
															0.03	-
															0.05	-

Note B

Interest is calculated by taking the interest rate in line 8 and applying it monthly to the balances in Column C-N (i.e., for January 12/12* Column O, February 11/12* Column O, etc.) plus the interest rate in line 8 times 1.5 times the sum of the balances for January through December.

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Attachment 7

Page 1 of 1

PBOPs NextEra Energy Transmission MidAtlantic Indiana, Inc.

	Calculation of PBOP Expenses	
	(a)	(b)
1		NextEra
2	Total PBOP expenses (Note A)	\$0.00
3	Labor dollars (total labor under PBOP Plan, Note A)	\$0.00
4	Cost per labor dollar (line2 / line3)	-
5	labor expensed (labor not capitalized) in current year, 354.28.b.	-
6	PBOP Expense for current year (line 4 * line 5)	-
7	Lines 2-3 cannot change absent approval or acceptance by FERC in a separate proceeding.	
8	PBOP amount included in Company's O&M and A&G expenses included in FERC Account Nos. 500-935	

Note

Letter

The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -А

Page 1 of 1

			Page 1 of 1
		Attachment 8	
		Depreciation Rates	
		NextEra Energy Transmission MidAtlantic Indiana, Inc.	
Line	Account Number	FERC Account	Rate (Annual)Percent
	TRANSMISSION PLANT		
1	350.1	Fee Land	0.00
2	350.2	Land Rights	1.33
2	352	Structures and Improvements	3.36
3	353	Station Equipment	2.92
4	354	Towers and Fixtures	2.02
5	355	Poles and Fixtures	2.05
6	356	Overhead Conductor and Devices	3.10
7	357	Underground Conduit	0.00
8	358	Underground Conductor and Devices	0.00
9	359	Roads and Trails	0.00
	GENERAL PLANT		
10	390	Structures & Improvements	0.00
11	391	Office Furniture & Equipment	5.25
12	392	Transportation Equipment	0.00
13	393	Stores Equipment	0.00
14	394	Tools, Shop & Garage Equipment	0.00
15	395	Laboratory Equipment	0.00
16	397	Communication Equipment	25.00
17	398	Miscellaneous Equipment	2.50
	INTANGIBLE PLANT		
18	301	Organization	1.85
19	302	Intangible	1.85
20	303	Miscellaneous Intangible Plant	
21		5 Year Property	20.00
22		7 Year Property	14.29
23		10 Year Property	10.00
24		Transmission facility Contributions in Aid of Construction	Note 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., 100% ÷ deprecation rate = life in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.

EXHIBIT C – Affiliate Charges

NextEra Energy Transmission, LLC ("NEET")

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
Accounting	Provides regulatory accounting support.	Direct Billed	Annually
Business Management	Provides executive and management direction for implementation of strategies, processes, and policies for financial planning and forecasting, affiliate transactions, corporate compliance, and business activities; corporate financial, due diligence, and business reporting; financial transaction monitoring; preparation of debt funding estimates; assistance with the preparation of cost projections, estimates and annual five-year plans; and assistance with the preparation and execution of regulatory filings.	Direct Billed	Annually
Development	Provides development, transmission planning services, GIS and mapping services	Direct Billed	Annually
Transmission Operations	Provides oversight and support in implementation of standardized transmission operations processes and procedures for the system control center, energy management system, field asset assessment and maintenance, event response, and reporting through interfaces with FPL Transmission & Substation organization and other corporate support organizations.	Direct Billed	Annually

NextEra Energy Resources, LLC ("NEER")

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
Accounting and Finance	General accounting, accounts payable, property tax and tax research, project valuation and modeling.		Annually
		AMF	Annually

FUNCTIONAL	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs
AREAS			Update Frequency
	Provides financial reporting, month-		
	end closing functions, financial		
	planning and forecasting, income and sales and use tax, senior management		
	oversight, SAP support: role approvals,		
	role changes, user access, and custom		
	SAP table maintenance, Sarbanes-		
	Oxley Section 404		
	compliance/administration.		
Corporate	Provides senior management oversight,	AMF	Annually
Governance	strategic direction and governance for		5
	NEER, NEET and their subsidiaries'		
	day-to-day operations.		
Engineering and	Evaluates technical issues related to	Direct Billed	Annually
Construction	interconnection requests and facility		
	capabilities.		
Human Resources	Provides recruiting and hiring for non-	Direct Billed	Annually
Human Resources	operations personnel, terminations,	Direct Direct	Annually
	compensation, and day-to-day		
	personnel support.		
Information	Provides general support for	Direct Billed	Annually
Technology	telecommunications infrastructure		
	including determining overall technical		
	direction, developing network		
	connectivity and deploying the		
	network and servers.		
	SAP support, data management		
	systems and desk-top support for		
	systems owned, operated and maintained by NEER.		
Integrated Supply	Services include bidding, vendor	Direct Billed	Annually
Chain	negotiating, and material purchasing		
	for substation equipment.		
Law Department	Provides legal services including	Direct Billed	Annually
	support for financing contracts,		
	construction contracts, debt and equity		
	structuring, real estate office lease		
	negotiations and contracts, employment		
	law support, title commitments, land		
	purchase agreements, and right of way		
	easement agreements.		
	Chief legal counsel and corporate	AMF	Annually
	secretaries.	1 1.111	1 minutiny
	50010101105.		

Florida Power & Light Company ("FPL")

FUNCTIONAL	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs
AREAS Accounting,	Specific support unique to NEET	Direct Billed	Update Frequency Annually
Finance and Treasury	MidAtlantic Indiana such as regulatory accounting treatment and analysis, and rate case consultation.	CSC	
	Provides oversight of all finance functions of NextEra Energy Inc. and subsidiary and affiliated companies including, investor relations, Controller's staff, Sarbanes-Oxley internal controls and compliance, financial reporting and forecasting, accounting policy and analysis, investments, risk management, corporate tax, and cost allocations.		Annually
	Provides analysis of financing activities, evaluation of new financing vehicles and instruments, and supporting investment activities and banking		
Corporate Communications	Provides department management and administration, email, employee communication, centralized services, interactive and social media.	CSC	Annually
Corporate Governance	Executive officers of NextEra Energy who are engaged in strategic, tactical and compliance related activities. Also includes activities associated with the NextEra Energy Board of Directors.	CSC	Annually
Corporate Real Estate	Services include identifying the location for, and leasing of, office space.	Direct Billed	Annually
	Also includes billing for furniture use and office space.	Direct Assigned	Annually
	Mail and inter-site courier services.	CSC	Annually
Corporate Security	Responsibilities include, but are not limited to, security investigations, security technology, contract security officers, serious injury notification process, card access/identification systems and central station monitoring.	Direct Billed	Annually
		CSC	Annually

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
	Responsible for physical security of company facilities, including asset protection, law enforcement liaison, critical incident response, security awareness resources, operational security program, safe and secure workplace program.		
Engineering and Construction	Provides management oversight for the project cost and schedule controls and invoice processing personnel, and consulting for switchyard and substation electrical systems and major equipment.	Direct Billed	Annually
Human Resources	Provides operations personnel recruiting services.	Direct Billed	Annually
	Performs safety campaigns, compensation and benefits administration, talent acquisition administration, background checks and drug testing, Workforce analytics, Equal Employment Opportunity. Commission ("EEOC") compliance, workers compensation and safety oversight, administration of employee development, payroll processing, employee call center, health and well-being administration, and recruiting administration	CSC	Annually
Information Technology	Performs support for remote access, developing network connectivity and deploying servers for field offices and control centers. Corporate and operations system	Direct Billed Direct Assigned	Annually Annually
	Anagement and administration of enterprise hardware and	CSC	Annually
	software systems.		A
Integrated Supply Chain	Services include bidding, vendor negotiating, and material purchasing for substation equipment.	Direct Billed	Annually
	Business analytics, supplier diversity, master contracts such as travel and other services that benefit the entire organization.	CSC	Annually

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
Internal Audit	Audits or consultations specific to NEET MidAtlantic Indiana.	Direct Billed	Annually
	Review of internal audits of company and affiliates, NERC compliance, FERC compliance, and Ethics office.	CSC	Annually
General Counsel/Environmental	Provides legal support for business units (e.g., litigation, labor, and employment, commercial contracting, corporate governance, regulatory proceedings as well as all other operational legal matters), monitoring compliance with federal, state and local laws, regulations and ordinances; and negotiating and reviewing agreements. Services include outside legal reviews of annual report and SEC filings; Board of Directors; labor, employment and benefits support; and corporate records and document files handling. Also includes environmental strategy and support services which cover compliance, water and wildlife, air, and hazardous substances.	Direct Billed CSC	Annually Annually
Regulatory Affairs	Services include coordinating dockets for regulatory rulemaking policy, rate proceedings and other technical filings.	Direct Billed	Annually
Strategy, Policy and Process Improvement	Quality and process improvement training.	Direct Billed	Annually
	Provides risk identification and management; quality, planning and analysis for operational excellence.	CSC	Annually

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
Transmission and Substation Services	Central Maintenance - Provides maintenance administration; transmission line, substation and vegetation management and maintenance support services; provides support on substation environmental services for oil- filled equipment and safety and switching training programs.	Direct Billed	Annually
	Engineering and Technical - Services include transmission line, substation and protection and control subject matter expertise (SME) in life cycle condition assessment and maintenance plans and processes.		
	SME technical engineering support; environmental support related to equipment and animal programs.		
	Transmission equipment consultative services and expertise (remote technical support); event analysis technical support (remote); subject matter expert (SME) technical support on all asset types in substations and lines.		
	Technology provides support and consulting services related to scoping, establishing and operating Supervisory Control and Data Acquisition (SCADA) and overall Energy Management Systems infrastructure and applications for transmission system operations and setup of control room and asset diagnostic analysis and capabilities.		
	Provides support services related to developing and implementing a standardized compliance program/process management.		
	Provides budgeting and affiliate billing and reporting support, internal communications and Six		

FUNCTIONAL AREAS	DESCRIPTION OF SERVICES	CHARGE METHOD	Formula Inputs Update Frequency
	Sigma quality program management.		

NEET MidAtlantic Indiana transacts with several affiliate companies for certain services and products. For the period covered under this report, see section II (D) of this report for the chart of products and services provided between NEET MidAtlantic Indiana and its affiliate companies, the billing basis, and frequency of updates to the billing formula.

Affiliate costs are billed to NEET MidAtlantic Indiana based on one of the three methodologies listed below:

1. **Direct Billed** – Time, travel expenses and other costs of resources used exclusively for the provision of services that are readily identified with an activity.

Services – Direct billed charges can be either external or internal. External direct billed charges are costs paid to third parties on behalf of NEET MidAtlantic Indiana, such as travel expenses, temporary labor, consulting and legal services, insurance and general and administrative costs. Internal direct charges are labor costs, where personnel track time and charge to certain accounts set up to separately capture NEET MidAtlantic Indiana support. Internal labor costs are transferred at a fully loaded rate by using the employee's actual salary plus adders, which cover benefits and administrative costs.

Any goods and services from an affiliate have been priced at levels that are fair and reasonable and reflect an amount that is no higher than the amount paid by other affiliates or divisions for the same services or items. In addition, as required by PURA, NEET MidAtlantic Indiana does not subsidize the business activities of any of its affiliates with revenues from a regulated service. To provide consistency and ensure compliance, all goods and services provided by affiliates to NEET MidAtlantic Indiana or any other affiliate are priced using the same cost allocation methodology.

 Assigned Costs – Costs of resources used jointly in the provision of both NEET MidAtlantic Indiana and an affiliate's activities that are apportioned using direct measures of cost causation. The billing allocation formula is determined to assign costs as accurately as possible based on a cost driver. The square footage cost of affiliate office space used by NEET MidAtlantic Indiana activities would be an example of assignable costs.

Furniture – Office furniture charges are based on a weighted average rate that includes the cost for fully depreciated furniture for which no market exists, and market value for new furniture.

Office Space – Space is available to NEET MidAtlantic Indiana in the affiliate's buildings when vacancies exist. This space may be utilized when a contractor or employee is required to be located at an affiliate's office when doing business on behalf of NEET MidAtlantic

Indiana. This space is utilized consistent with NEET MidAtlantic Indiana's Code of Conduct and the Commission's substantive rules.

3. FPL Corporate Services Charge ("CSC") / NEER Affiliate Management Fee ("AMF") – During the time period covered by this report, NEET MidAtlantic Indiana was charged a CSC and AMF from FPL and NEER, respectively. Costs allocated through these charges represent corporate staff shared services and capital costs incurred to support NEET MidAtlantic Indiana and one or more affiliates that cannot be directly attributed to any single driver or function. These costs are accumulated and allocated to the companies through the CSC/AMF. For example, the costs associated with employee compensation benchmarking by FPL Human Resources is an example of unattributable costs allocated using the FPL CSC.

Cost Pool – Corporate Shared Services

For both FPL and NEER, the Shared Service cost pool is determined annually through an extensive review of shared services and capital provided by NEET MidAtlantic Indiana's affiliate companies. The review is performed in conjunction with the annual budget cycle and identifies products, services and capital benefiting multiple companies. These budgeted costs and capital are combined to obtain an estimated shared cost pool for the year. For FPL, shared costs are allocated to the benefiting companies using specific drivers (where available), or the Massachusetts Formula, which are applied to the actual costs charged to the cost pool. For NEER, these shared costs are allocated to the benefiting companies using specific drivers (where available), or the Massachusetts Formula, which are applied to the cost pool. For NEER, these shared costs are allocated to the benefiting companies using specific drivers (where available), or the Massachusetts Formula, which are applied to the cost pool. For NEER, these shared costs are allocated to the benefiting companies using specific drivers (where available), or the Massachusetts Formula, which are applied to estimated costs that get trued up to actuals periodically, usually in the fourth quarter of the current year and again in the first quarter of the following year, as needed.

Corporate Shared Services and Capital

Below is an illustrative list of shared services typically used by the benefiting companies and included in the CSC/AMF. Shared services payroll dollars are loaded with taxes, insurance, pension, and welfare prior to their allocation.

Allocation – Specific Drivers

The Information Technology and Human Resources Corporate Staff group shared costs are allocated to the benefiting companies by specific drivers. Other Corporate Services and certain Finance costs also have specific drivers to allocate shared costs to benefiting companies.

- Information Technology (Specific drivers relating to workstations, number of transactions, etc.)
 - Corporate Applications HR Employee Information System, Procurement, Financial Data Base, Email Systems

- Communications & Technology Telecommunications (excluding Long Distance) and Network Operating Centers (NOC)
- Distributed Systems Workstation, LAN and WAN Support
- PC Services Help Desk and Workstation support
- Amortization and ROI Shared Capitalized Hardware and Software

• Human Resources (Specific drivers relating to head count)

- Employee Relations Safety Polices, Labor Relations Administration, and other employee related issues
- Shared Services Benefits Administration, Help Desk, Payroll, Educational Assistance, Recruiting, Equal Opportunity, Workforce Planning, Drug testing and NextEra University
- Benefit Programs
- Security Administration Facility Security, Data Security

Allocation - Massachusetts Formula

Where there are no specific driver(s) for allocation of the cost pool(s), the weighted average of payroll, revenues and average gross property plant and equipment is used. This methodology is named the "Massachusetts Formula" and has been an industry standard in other regulatory areas for years. The forecasted amounts for each of the three components mentioned are collected from the benefiting companies and given equal weight. A weighted average is then computed to yield a ratio for each benefiting company. The Massachusetts Formula is updated annually at a minimum, and for merger and acquisition activity as needed.

• Executive and Governance

• Salaries, benefits and expenses

• Finance

- Accounting Cost Measurement & Allocation, Accounting Research & Financial Reporting
- Corporate Tax
- Finance and Trust Fund Investments
- Planning and Analysis
- Corporate Budgeting
- Risk Management

• Corporate Communications

- Internal Communications
- External Media
- Annual Report
- General Counsel/Environmental/Compliance
 - Shareholder Services

- Board of Directors Fees
- Environmental Services

• Human Resources

• Mail Services – Courier and Mail Services

• Engineering, Construction and Corporate Services

- Integrated Supply Chain Administration of Corporate Travel and Integrated Supply Chain
- Internal Auditing Management
- Strategy/Business Processes

Corporate Operational Development

- Quality, Planning, Analysis
- Process Improvement Initiatives

Document Content(s)
NEETMA Informational Filing-5.16.22.pdf1
NEET MA 2021 FR Jan 1 2021-Dec 31 2021 Actual-Clean.xlsx4
NEET MA 2022 FR Jan 1 2022-Dec 31 2022 Projection-Clean.xlsx22
Exhibit C - Affiliate charges - NEET MidAtlantic.pdf