

## Regional Percentiles for Planned Solar and Wind CIR Requests

PJM Manual 21A allows Variable Resources to request Capacity Interconnection Rights (CIRs) up to the expected 95<sup>th</sup> percentile hourly summer net output between the hour ending 11 AM and 10 PM EPT.

Therefore, planned wind and solar resources are allowed to submit up to the following percent of nameplate when requesting CIRs:

Region	Onshore WF	Offshore WF	Solar Fixed	Solar Tracking
<b>Dominion</b>	63.6%	95.6%	93.5%	96.8%
<b>Mid-Atlantic</b>	54.6%	95.9%	85.2%	96.4%
<b>PJM West</b>	66.2%	NA	92.0%	96.2%

### Notes:

- 1 | Percentages were calculated using the nameplate-weighted average of the region’s individual resource 95<sup>th</sup> percentile values by resource type
- 2 | Please see [PJM Manual 21A Section 4](#) for rules regarding Capacity Interconnection Rights for ELCC Resources