



## Executive Summary

1. Executive Summary			
Instructions		Inputs	
Provide the name of the Proposing Entity. If there are multiple entities, please identify each party.	1.a.	Proposing Entity name	[Redacted]
Provide the RTEP Proposal Window in which this proposal is being submitted.	1.b.	Proposal window	2018/19 RTEP Long-Term Window
Provide the Proposing Entity project proposal id. Use "A, B, C, ...", etc. to differentiate between proposals.	1.c.	Proposal identification	[Redacted]
PJM proposal identification	1.d.	PJM proposal identification	201819_1-129
Provide a general description of the scope of this project (e.g. Project is a new line between X and Y substations utilizing AAA structures. A new bay will be created within the existing substation X footprint. Substation Y will be reconfigured to a breaker and a half with accommodations for the new line.)	1.e.	General project description	The Project will establish a new 138 kV Kuchar station cutting into the Bosserman-Liquid Carbonics 138 kV line in the area. The Project will establish a new 138 kV single circuit transmission line from the new Kuchar Station to the existing Luchtman Station.
Identify if the proposal or a proposal component span two PJM Transmission Owner zones. I.e. The proposal topology connects equipment owned by more than one Transmission Owner. This group includes transmission that spans two or more affiliated companies (e.g. Meted and Allegheny Power).	1.f.	Tie line impact	Yes
Indicate if the project is being proposed as a solution to a cross-border (e.g. PJM to MISO, PJM to NYISO) issue. (Note: The Proposing Entity is responsible for initiating and satisfying all regional and interregional requirements.)	1.g.	Interregional project	Yes
Indicate if the Proposing Entity intends to construct, own, operate, and maintain the infrastructure built under this proposal.	1.h.	Construct, own, operate and maintain	Yes
Total current year project cost estimate including estimates for any required Transmission Owner upgrades.	1.i.	Project cost estimate (current year)	\$23,260,967
Total in-service year project cost estimate including estimates for any required Transmission Owner upgrades.	1.j.	Project cost estimate (in-service year)	\$27,621,037



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Project estimated schedule duration in months.	1.k.	Project schedule duration	47
Indicate if any cost containment commitment is being proposed as part of the project. If yes, the "10. Cost Contain" tab within this project proposal template is to be completed	1.l.	Cost containment commitment	Yes
If the project provides any known additional benefits above solving the identified violations or constraints, identify those benefits (e.g. reliability, economic, resilience, etc.).	1.m.	Additional benefits	
Confirm that all technical analysis files have been provided for this proposal.	1.n.	Technical analysis files provided	<input checked="" type="checkbox"/>
Confirm that all necessary project diagrams have been provided for this proposal.	1.o.	Project diagram files provided	<input checked="" type="checkbox"/>
Indicate if company evaluation and operations and maintenance information has been provided for this proposal.	1.p.	Company evaluation and operations and maintenance information provided	<input checked="" type="checkbox"/>



## Executive Summary

1. Executive Summary							
Instructions	Inputs						
	<b>If the answer to the cross-border question above at 1.g. was yes, complete the questions</b>						
Indicate if an evaluation for interregional cost allocation is desired.	<table border="1"> <tr> <td>1.q.i.</td> <td>Interregional Cost Allocation Evaluation</td> <td>Yes</td> </tr> <tr> <td>1.q.ii.</td> <td>Evaluated in interregional analysis under PJM Tariff or Operating Agreement provisions</td> <td>Yes</td> </tr> </table>	1.q.i.	Interregional Cost Allocation Evaluation	Yes	1.q.ii.	Evaluated in interregional analysis under PJM Tariff or Operating Agreement provisions	Yes
1.q.i.	Interregional Cost Allocation Evaluation	Yes					
1.q.ii.	Evaluated in interregional analysis under PJM Tariff or Operating Agreement provisions	Yes					
Indicate if the proposal has been evaluated in a coordinated interregional analysis under the PJM Tariff or Operating Agreement provisions. Specify the analysis and applicable Tariff or Operating Agreement provisions.	<table border="1"> <tr> <td colspan="2"><b>If 'yes,' specify analysis and applicable Tariff or Operating Agreement provisions</b></td> </tr> <tr> <td colspan="2">PJM-MISO Joint Operating Agreement - 2018 RTEP and MTEP 2019 Market Efficiency Analysis</td> </tr> </table>	<b>If 'yes,' specify analysis and applicable Tariff or Operating Agreement provisions</b>		PJM-MISO Joint Operating Agreement - 2018 RTEP and MTEP 2019 Market Efficiency Analysis			
<b>If 'yes,' specify analysis and applicable Tariff or Operating Agreement provisions</b>							
PJM-MISO Joint Operating Agreement - 2018 RTEP and MTEP 2019 Market Efficiency Analysis							
List the specific regional and interregional violations and issues from the regional and/or interregional analyses that identified the violations and issues addressed by the proposal.	<table border="1"> <tr> <td>1.q.iii.</td> <td>Regional and Interregional violations and issues from the Regional and/or Interregional analyses that identified the violations and issues addressed by the proposal.</td> </tr> <tr> <td colspan="2"> <p style="text-align: center;"><b>MTEP 2019 Market Efficiency Analysis</b> M2M Flowgate: C-G: Bosserman-Trail Creek 138 kV</p> <p style="text-align: center;"><b>2018 RTEP Market Efficiency Analysis</b> M2M Flowgate: ME-7: Bosserman-Trail Creek 138 kV FLO Bosserman-Michigan City 138 kV</p> </td> </tr> </table>	1.q.iii.	Regional and Interregional violations and issues from the Regional and/or Interregional analyses that identified the violations and issues addressed by the proposal.	<p style="text-align: center;"><b>MTEP 2019 Market Efficiency Analysis</b> M2M Flowgate: C-G: Bosserman-Trail Creek 138 kV</p> <p style="text-align: center;"><b>2018 RTEP Market Efficiency Analysis</b> M2M Flowgate: ME-7: Bosserman-Trail Creek 138 kV FLO Bosserman-Michigan City 138 kV</p>			
1.q.iii.	Regional and Interregional violations and issues from the Regional and/or Interregional analyses that identified the violations and issues addressed by the proposal.						
<p style="text-align: center;"><b>MTEP 2019 Market Efficiency Analysis</b> M2M Flowgate: C-G: Bosserman-Trail Creek 138 kV</p> <p style="text-align: center;"><b>2018 RTEP Market Efficiency Analysis</b> M2M Flowgate: ME-7: Bosserman-Trail Creek 138 kV FLO Bosserman-Michigan City 138 kV</p>							





Overloaded Facilities

2. Overloaded Facilities

Facilities not addressed/caused by the proposed project								
Instructions:		Identify the criteria violation(s) or system constraint(s) that the proposed project causes or does not address.						
Unique Proposer Generated ID	Analysis Type	Bus #	Facility Name	To Bus #	To Bus Name	CKT	Voltage	Area



Overloaded Facilities

2. Overloaded Facilities

2.c.

Market Efficiency flowgate(s) addressed by the proposed project							
Instructions:		Identify the Market Efficiency flowgate(s) the proposed project mitigates.					
FG#	Facility Name	Area	Type	Frequency (Hours)	Market Congestion (\$ millions)	Frequency (Hours)	Market Congestion (\$ millions)
ME-7	Bosserman to Trail Creek 138kV	MISOE	Line	66	1.47	89	1.69



## Major Project Components

3. Major Project Components				
Instructions		Component 1	Component 2	Component 3
3.a.	<p>Component description(s)</p> <p>Provide a description for each major project component. Each project component will require the completion of the tab corresponding to the category of the component ("Greenfield Substation Component" tab for any proposed new substation, for example).</p>	Kuchar - Luchtman 138kV Transmission Line	Kuchar Extension Line 138kV	New 138 kV Kutchar Station
	<p>3.b.</p> <p>Component cost (current year)</p> <p>Provide a component project cost breakdown into the identified categories along with a total component cost. Costs should be in current year dollars.</p>	<p>Engineering and design</p> <p>Permitting / routing / siting</p> <p>ROW / land acquisition</p> <p>Materials and equipment</p> <p>Construction and commissioning</p> <p>Construction management</p> <p>Overheads and miscellaneous costs</p> <p>Contingency</p> <p>Total component cost</p>	<p>\$ 13,884,559.74</p>	<p>\$ 3,537,551.58</p>
3.c.	<p>Component cost (in-service year)</p> <p>If this proposal is being submitted as Market Efficiency project, provide an in-service year component project</p>	\$ 16,487,101.60	\$ 4,200,635.35	\$ 5,770,715.04
3.d.	<p>Construction responsibility</p> <p>Identify the entity who will be designated the component.</p>			



## Major Project Components

3. Major Project Components				
Instructions		Component 4	Component 5	Component 6
<p>3.a.</p> <p>Provide a description for each major project component. Each project component will require the completion of the tab corresponding to the category of the component ("Greenfield Substation Component" tab for any proposed new substation, for example).</p>	<b>Component description(s)</b>	Luchtman Station Modifications	Remote-End Relaying at Luchtman, Marquette and Bootjack Stations	
	<p>3.b.</p> <p>Provide a component project cost breakdown into the identified categories along with a total component cost. Costs should be in current year dollars.</p>	<b>Component cost (current year)</b> Engineering and design Permitting / routing / siting ROW / land acquisition Materials and equipment Construction and commissioning Construction management Overheads and miscellaneous costs Contingency <b>Total component cost</b>	\$ 835,067.00	\$ 144,000.00
<p>3.c.</p> <p>If this proposal is being submitted as Market Efficiency project, provide an in-service year component project</p>	<b>Component cost (in-service year)</b>	\$ 991,593.16	\$ 170,991.57	
<p>3.d.</p> <p>Identify the entity who will be designated the component.</p>	<b>Construction responsibility</b>	Incumbent	Incumbent	





## Greenfield Transmission Line Component

### 6. Transmission Line Component

Instructions	Inputs - 1	
Provide the corresponding component number from the "Project Components" tab of the proposal template.	6.a. Component Number	1
Provide the substation endpoints for the proposed transmission line component.	6.b. Line terminal points	Luchtman 138 kV Station Kuchar 138 kV Station
Provide the target ratings for the proposed line.	6.c. Project ratings	257 MVA Summer Normal/360 Summer Emergency
Provide the proposed conductor type and size.	6.d. Conductor type and size	795 kcm ACSR 26/7 DRAKE
Provide a general description of the line, including nominal voltage, whether the facility will be AC or DC and if the construction will be overhead, underground, submarine or some combination.	6.e. General line description	Approximately 8.5 miles of new single circuit 138 kV AC overhead line will be constructed. The line will be constructed using galvanized steel poles with braced post insulators arranged in an alternating configuration. The predominant structure types will use direct embedded foundation backfilled with soil.
Provide a general description of the evaluated routes or routing study area. Provide a Google Earth .KMZ file with the evaluated routes or study plan.	6.f. General route description	[Redacted]
Describe the terrain traversed by the proposed new line.	6.g. Terrain description	[Redacted]
Route description by segment that includes lengths and widths and classified by whether the segment will be new right of way, an expansion of an existing right of way or use an existing right of way. This information may be included with the Google Earth .KMZ.	6.h. Right of way plan by segment	[Redacted]



6. Transmission Line Component

Instructions

Provide the corresponding component number from the "Project Components" tab of the proposal template.

6.a.

Component Number

1

6.i.

ROW and land acquisition plan

Provide the project right of way and land acquisition plan and approach for both public and private lands.

6.j.

Transmission facility crossings

Provide the location and plan for any transmission facility crossings.



6. Transmission Line Component

Instructions

Provide the corresponding component number from the "Project Components" tab of the proposal template.

6.a.

Component Number

1

6.k.

Environmental impacts

Provide an assessment of the potential environmental impacts (i.e. environmental impact study requirements, environmental permitting, sediment, and erosion control issues).



6. Transmission Line Component

Instructions

Provide the corresponding component number from the "Project Components" tab of the proposal template.

6.a.

Proposed tower characteristics such as monopole, lattice, wood h-frame design, double or single circuit, and horizontal, vertical or delta conductor configurations. Note, preliminary drawings for proposed structure types are acceptable in place of a written description.

6.l.

Describe any files or information that has been redacted from this section and provide the basis for the redaction.

6.m.

Inputs - 1

Component Number

1

Tower characteristics

The Kuchar-Luchtman 138 kV Line will be constructed predominately using galvanized steel poles with braced post insulators, arranged in an alternating configuration. The predominant structure types will use direct embedded foundations backfilled with soil. A sketch of the typical proposed structure type is provided.

Redacted information



**Greenfield Transmission Line Component**

**6. Transmission Line Component**

Instructions	Inputs - 2	
Provide the corresponding component number from the "Project Components" tab of the proposal template.	<b>6.a. Component Number</b>	2
Provide the substation endpoints for the proposed transmission line component.	<b>6.b. Line terminal points</b>	Kuchar 138 kV Station to Kuchar Switch 138kV Kuchar Station 138 kVto Liquid Carbonics 138kV
Provide the target ratings for the proposed line.	<b>6.c. Project ratings</b>	251 MVA Summer Normal/335 Summer Emergency
Provide the proposed conductor type and size.	<b>6.d. Conductor type and size</b>	795 kcm ACSR 26/7 DRAKE
Provide a general description of the line, including nominal voltage, whether the facility will be AC or DC and if the construction will be overhead, underground, submarine or some combination.	<b>6.e. General line description</b>	Approximately 2 miles of new double circuit 138 kV line will be developed to establish the Bosserman-Kuchar 138 kV Circuit and the Kuchar-Liquid Carbonics 138kV Circuit. The Bosserman-Liquid Carbonics 138 kV cut in (Kuchar 138 kV Extension Line) will be constructed predominately using galvanized steel poles with braced post insulators, arranged in a vertical configuration. The predominant structure types will use direct embedded foundations backfilled with soil.
Provide a general description of the evaluated routes or routing study area. Provide a Google Earth .KMZ file with the evaluated routes or study plan.	<b>6.f. General route description</b>	
Describe the terrain traversed by the proposed new line.	<b>6.g. Terrain description</b>	
Route description by segment that includes lengths and widths and classified by whether the segment will be new right of way, an expansion of an existing right of way or use an existing right of way. This information may be included with the Google Earth .KMZ.	<b>6.h. Right of way plan by segment</b>	



6. Transmission Line Component

Instructions

Provide the corresponding component number from the "Project Components" tab of the proposal template.

6.a.

Component Number

2

6.i.

ROW and land acquisition plan

Provide the project right of way and land acquisition plan and approach for both public and private lands.

6.j.

Transmission facility crossings

Provide the location and plan for any transmission facility crossings.

There are no planned transmission facility crossings



6. Transmission Line Component

Instructions

Provide the corresponding component number from the "Project Components" tab of the proposal template.

6.a.

Component Number

2

6.k.

Environmental impacts

Provide an assessment of the potential environmental impacts (i.e. environmental impact study requirements, environmental permitting, sediment, and erosion control issues).



6. Transmission Line Component

Instructions

Provide the corresponding component number from the "Project Components" tab of the proposal template.

6.a.

Component Number

2

6.l.

Tower characteristics

Proposed tower characteristics such as monopole, lattice, wood h-frame design, double or single circuit, and horizontal, vertical or delta conductor configurations. Note, preliminary drawings for proposed structure types are acceptable in place of a written description.

The Bosserman-Liquid Carbonics 138 kV cut in (Kuchar 138 kV Extension Line) will be constructed predominately using galvanized steel poles with braced post insulators, arranged in a vertical configuration. The predominant structure types will use direct embedded foundations backfilled with soil. A sketch of the typical proposed structure type is provided.

6.m.

Redacted information

Describe any files or information that has been redacted from this section and provide the basis for the redaction.





# Greenfield Substation Component

## 7. Greenfield Substation Component

Instructions	Inputs - 1	
Provide the corresponding component number from the "Project Components" tab of the proposal template.	7.a. Component number	3
Provide the name for the proposed substation.	7.b. Proposed substation name	Kuchar 138 kV Station
Provide the latitude and longitude (in decimal degrees) of the site(s) evaluated for the substation.	7.c. Evaluated location(s)	[Redacted]
Provide a general description of the substation. Also, provide a single line diagram and general arrangement drawing.	7.d. Substation description	<p>The new 138 kV Kuchar switching station will consist of breakers, switches, coupling capacitor voltage transformers (CCVTs), and rigid bus all arranged in a greenfield 3-breaker ring bus configuration. The 138 kV breakers are rated 3000 ampere and 40 kA.</p> <p>[Redacted]</p>
Describe the major substation equipment and provide the equipment ratings.	7.e. Substation equipment	<p>The new 138 kV Kuchar switching station will consist of breakers, switches, coupling capacitor voltage transformers (CCVTs), and rigid bus all arranged in a greenfield 3-breaker ring bus configuration. The 138 kV breakers are rated 3000 ampere and 40 kA. The proposed location is near the location of the existing AEP owned 138 kV Kuchar Switch. The existing Kuchar Switch will have a line interfacing with one of the terminals of the proposed greenfield 3-breaker ring station. This new station will have a new transmission line constructed to the existing 138 kV Luchtman Station while the remaining will cut in towards the existing Liquid Carbonics Station.</p>
Describe the required site size, geography and current land use for the proposed site(s).	7.f. Geography and land use	[Redacted]



## Greenfield Substation Component

### 7. Greenfield Substation Component

#### Instructions

Provide the corresponding component number from the "Project Components" tab of the proposal template.

Provide an assessment of the potential environmental impacts (i.e. environmental impact study requirements, environmental permitting, sediment, and erosion control issues).

Community and landowner outreach plan

Provide the project land acquisition plan and approach for both public and private lands.

Describe any files or information that has been redacted from this section and provide the basis for the redaction.

#### Inputs - 1

Component number

3

Environmental assessment

Outreach plan

Land acquisition plan

Redacted information



## Substation Upgrade Component

### 5. Substation Upgrade Component

Instructions	Inputs-1			
Provide the corresponding component number from the "Project Components" tab of the proposal template.	5.a.	<table border="1"> <tr> <td data-bbox="1569 443 2144 554">Component number</td> <td data-bbox="2144 443 2968 554">4</td> </tr> </table>	Component number	4
Component number	4			
Identify the name of the existing substation where the upgrade will take place.	5.b.	<table border="1"> <tr> <td data-bbox="1569 554 2144 665">Substation</td> <td data-bbox="2144 554 2968 665">Luchtman 138kV Station</td> </tr> </table>	Substation	Luchtman 138kV Station
Substation	Luchtman 138kV Station			
Describe the scope of the upgrade work at the identified substation.	5.c.	<table border="1"> <tr> <td data-bbox="1569 665 2144 836">Substation upgrade scope</td> <td data-bbox="2144 665 2968 836">Extend the Luchtman Station 138 kV straight bus by installing a second circuit breaker to allow for connection of the Kuchar-Luchtman 138 kV Circuit.</td> </tr> </table>	Substation upgrade scope	Extend the Luchtman Station 138 kV straight bus by installing a second circuit breaker to allow for connection of the Kuchar-Luchtman 138 kV Circuit.
Substation upgrade scope	Extend the Luchtman Station 138 kV straight bus by installing a second circuit breaker to allow for connection of the Kuchar-Luchtman 138 kV Circuit.			
Describe any new substation equipment and provide the equipment ratings.	5.d.	<table border="1"> <tr> <td data-bbox="1569 836 2144 1038">New equipment description</td> <td data-bbox="2144 836 2968 1038">Add a new 138kV, 3000 Ampere, 40kA breaker, associated switches and dead end line termination structure for a new line to the new Kuchar Station.</td> </tr> </table>	New equipment description	Add a new 138kV, 3000 Ampere, 40kA breaker, associated switches and dead end line termination structure for a new line to the new Kuchar Station.
New equipment description	Add a new 138kV, 3000 Ampere, 40kA breaker, associated switches and dead end line termination structure for a new line to the new Kuchar Station.			
Describe the assumptions that were made about the substation that were used in developing the scope and cost for the upgrade. For example, the use of a bay that appears to be available, the proposed use of an open area within the substation or the relocation of existing equipment.	5.e.	<table border="1"> <tr> <td data-bbox="1569 1038 2144 1260">Substation assumptions</td> <td data-bbox="2144 1038 2968 1260">Assume the station can be expanded as necessary.</td> </tr> </table>	Substation assumptions	Assume the station can be expanded as necessary.
Substation assumptions	Assume the station can be expanded as necessary.			
If the upgrade changes or expands upon the substation configuration provide a single line diagram and a station general arrangement drawing. These documents should be provided on the 'Redacted Information' tab under the appropriate project component.	5.f.	<table border="1"> <tr> <td data-bbox="1569 1260 2144 1431">Substation drawings</td> <td data-bbox="2144 1260 2968 1431"></td> </tr> </table>	Substation drawings	
Substation drawings				
If the substation fence needs to be expanded, indicate the real-estate plan for acquiring the needed land. Also, provide a Google Earth .KMZ file detailing the expansion.	5.g.	<table border="1"> <tr> <td data-bbox="1569 1431 2144 1622">Real-estate plan</td> <td data-bbox="2144 1431 2968 1622"></td> </tr> </table>	Real-estate plan	
Real-estate plan				
Describe any files or information that has been redacted from this section and provide the basis for the redaction.	5.h.	<table border="1"> <tr> <td data-bbox="1569 1622 2144 1844">Redacted information</td> <td data-bbox="2144 1622 2968 1844"></td> </tr> </table>	Redacted information	
Redacted information				



## Substation Upgrade Component

### 5. Substation Upgrade Component

Instructions	Inputs-1	
<p>Provide the corresponding component number from the "Project Components" tab of the proposal template.</p>	5.a. Component number	5
<p>Identify the name of the existing substation where the upgrade will take place.</p>	5.b. Substation	Remote-End Relaying at multiple Stations
<p>Describe the scope of the upgrade work at the identified substation.</p>	5.c. Substation upgrade scope	Replace or Reprogram Remote-End Relaying at Luchtman, Marquette and Bootjack Stations
<p>Describe any new substation equipment and provide the equipment ratings.</p>	5.d. New equipment description	Replace or reprogram relays at remote end stations Luchtman, Marquette and Bootjack stations
<p>Describe the assumptions that were made about the substation that were used in developing the scope and cost for the upgrade. For example, the use of a bay that appears to be available, the proposed use of an open area within the substation or the relocation of existing equipment.</p>	5.e. Substation assumptions	Substation appears to have ample space to add these facilities
<p>If the upgrade changes or expands upon the substation configuration provide a single line diagram and a station general arrangement drawing. These documents should be provided on the 'Redacted Information' tab under the appropriate project component.</p>	5.f. Substation drawings	
<p>If the substation fence needs to be expanded, indicate the real-estate plan for acquiring the needed land. Also, provide a Google Earth .KMZ file detailing the expansion.</p>	5.g. Real-estate plan	NA
<p>Describe any files or information that has been redacted from this section and provide the basis for the redaction.</p>	5.h. Redacted information	

**9. Project Financial Information**

**Instructions**

**Inputs**

**Project Schedule**

Provide the planned construction period, include the month and year of when capital spend will begin, when construction will begin and when construction will end. The final construction month should be the month preceding the commercial operation month.

9.a.

Capital spend start date (Mo-Yr)

Jan-20

Construction start date (Mo-Yr)

Jan-22

Commercial operation date (Mo-Yr)

Dec-23

**Project Capital Expenditures**

Provide, in present year dollars, capital expenditure estimates by year for the Proposing Entity, work to be completed by others (e.g. incumbent TO) and total project. Capital expenditure estimates should include all capital expenditure, including any ongoing expenditures, for which the Proposing Entity plans to seek FERC approval for recovery.

9.b.

Capital expenditure details	Total	2020	2021	2022	2023	2024	2025
Engineering and design							
Permitting / routing / siting							
ROW / land acquisition							
Materials and equipment							
Construction and commissioning							
Construction management							
Overheads and miscellaneous costs							
Contingency							
Proposer total capex							
Work by others capex							
<b>Total project capex</b>	<b>\$ 23,260,967.48</b>	<b>\$ 1,163,048.37</b>	<b>\$ 1,163,048.37</b>	<b>\$ 8,606,557.97</b>	<b>\$ 12,328,312.76</b>		

Even if AFUDC is not going to be employed, provide a yearly AFUDC cash flow.

9.c.

	Total	2020	2021	2022	2023	2024	2025
<b>AFUDC</b>	<b>\$ 1,828,626.11</b>	<b>\$ 34,196.11</b>	<b>\$ 116,428.21</b>	<b>\$ 457,218.06</b>	<b>\$ 1,220,783.73</b>		

**9. Project Financial Information**

**Instructions**

**Inputs**

Provide any assumptions for the capital expenditure estimate (e.g. design assumptions, weather, manpower needed and work schedule, number of hours per day, construction area

**9.d.**

**Assumptions for the capital expenditure estimate**

[Redacted content]

Describe any files or information that has been redacted from this section and provide the basis for the redaction.

**9.e.**

**Redacted information**

[Redacted content]



10. Cost Containment Commitment

Instructions	Inputs
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10.a.

Provide a description of the cost containment mechanism being proposed.

**Cost containment commitment description**

offers a cost containment mechanism for the Project

10.b.

Indicate what project scope is covered by the proposed cost containment commitment. Identify the components covered by number.

**Project scope covered by the cost containment commitment**

The cost containment commitment covers the competitive portions of the proposal (Components 1, 2 & 3)

10.b.i.

Provide, in present year dollars and year of occurrence dollars, the Proposing Entity's proposed binding cap on capital expenditures.

**Cost cap in present year dollars**

**Cost cap in in-service year dollars**

10.b.ii.

Provide any additional information related to the cap on capital expenditures, including but not limited to: if AFUDC is included in the cap, if all costs prior to commercial operation date are included in the cap, if the cap includes a variable or fixed inflation rate, etc.

**Additional Information on cost cap:**

**Under Review by PJM**



10. Cost Containment Commitment

Instructions

Inputs

Indicate which components of capital costs fall under the cost cap.

10.b.iii

Cost containment capital expenditure exemptions	
Capital cost component	Component covered by cost containment
Engineering and design	Yes
Permitting / routing / siting	Yes
ROW / land acquisition	Yes
Materials and equipment	Yes
Construction and commissioning	Yes
Construction management	Yes
Overheads and miscellaneous costs	Yes
Taxes	Yes
AFUDC	No
Escalation	Yes

Describe any other cost containment measures not detailed above.

10.c.

Describe any other Cost Containment Measures not covered above:

**Under Review by PJM**

Provide language to be included in the Designated Entity Agreement that expresses the legally binding commitment of the developer to the construction

10.d.

Cost Commitment Legal Language

**Under Review by PJM**

Explain any plans the proposing entity has in place to address the situation where project actual costs exceed the proposed cost containment commitment.

10.e.

Actuals Exceed Commitment

[Redacted]

Describe any files or information that has been redacted from this section and provide the basis for the redaction.

10.f.

Redacted information

[Redacted]