### Belmont Substation: Install Second 765/500 kV Transformer

### **General Information**

Proposing entity name Company specific

Does the entity who is submitting this proposal intend to be the Designated Entity for this proposed project?

Yes

Company proposal ID 2023-W1-850

PJM Proposal ID 850

Project title Belmont Substation: Install Second 765/500 kV Transformer

Project description Install second 765/500 kV transformer (#6) with nameplate rating of 1080/1440/1800 MVA

(ONAN/ONAF/ONAF), consisting of three single-phase transformers and a spare unit, in parallel

with the existing Transformer #5. The loadability ratings of the new transformer #6 are

2351/3148/3600 SN/SE/SLD and 2754/3380/3600 WN/WE/WLD. Install 765 kV four-breaker ring

bus and two 500 kV breakers. Replace 500 kV disconnect switches.

Email Company specific

Project in-service date 06/2028

Tie-line impact Yes

Interregional project No

Is the proposer offering a binding cap on capital costs?

Additional benefits

# **Project Components**

1. Belmont 765/500 kV Transformer #6

#### **Substation Upgrade Component**

Component title Belmont 765/500 kV Transformer #6

2023-W1-850 1

Project description

Substation name

Substation zone

Substation upgrade scope

**Transformer Information** 

Transformer

Voltage (kV)

New equipment description

Install second 765/500 kV transformer (#6) with nameplate rating of 1080/1440/1800 MVA (ONAN/ONAF/ONAF), consisting three single-phase transformers and a spare unit, in parallel with the existing Transformer #5. The loadability ratings of the new transformer #6 are 2351/3148/3600 SN/SE/SLD and 2754/3380/3600 WN/WE/WLD. Install 765 kV four-breaker ring bus and two 500 kV breakers. Replace 500 kV disconnect switches. This will require expansion of the substation fence.

Belmont

APS

- Install foundation, conduit, and grounding for new equipment. - Install conduit for fiber. - Install fencing, stoning, grading, and ground grid for expansion area. - Install (4) 765 kV circuit breakers. - Install (10) 765 kV disconnect switches. - Install (3) 765kV deadends. - Install (8) 765kV CVTs. - Install (6) 765kV surge arresters. - Install (6) 765kV wave traps, line traps, and coax. - Install (4) 765/500 kV single-phase transformers. - Install (2) 500 kV circuit breakers. - Replace (1) 500 kV circuit breaker. - Install (5) 500 kV disconnect switches. - Relocate (2) 500 kV disconnect switches - Replace (5) 500 kV disconnect switches with (5) 500 kV, 3000 A disconnect switches. - Install (1) lot of cables, steel structures, grounding, rigid and strain bus, and fittings. - Install (6) break control panels with (1) SEL relay. - Replace existing East and West 500 kV bus differential panels with (2) bus diff panels with (2) SEL relays. - Install (1) transformer protection panel with (3) SEL relays. - Revise wiring for the existing transformer #5 to include the new 765 kV circuit breakers. - Install (1) SEL relay and associated test switches for existing transformer #5. - Replace (2) line relaying panels for Kammer and Mountaineer with (4) standard line relaying panels. - Install (1) lot of control cables, SEL cables and fiber.

Name Capacity (MVA)

Belmont 765/500 kV Transformer #6 3148

High Side Low Side Tertiary

765 500

New 765/500 kV transformer (#6) with nameplate rating of 1080/1440/1800 MVA (ONAN/ONAF/ONAF), consisting three single-phase transformers and a spare unit. The loadability ratings of the new transformer #6 are 2351/3148/3600 SN/SE/SLD and 2754/3380/3600 WN/WE/WLD. Assume tertiary winding required on new transformers.

2023-W1-850 2

Substation assumptions	<ul> <li>Existing disconnect switch structures are adequate.</li> <li>Existing FTP and SCADA RTU are adequate.</li> <li>There is adequate space in the control house for the new panels.</li> <li>There is adequate space in an existing panel for the high side T5 lead differential relay.</li> <li>Existing substation will be expanded southward to accommodate new equipment.</li> </ul>			
Real-estate description	The land needed for the substation expansion is owned by FirstEnergy and no new real estate acquisition is needed for this project.			
Construction responsibility	Company specific			
Benefits/Comments	Company specific			
Component Cost Details - In Current Year \$				
Engineering & design	Company specific			
Permitting / routing / siting	Company specific			
ROW / land acquisition	Company specific			
Materials & equipment	Company specific			
Construction & commissioning	Company specific			
Construction management	Company specific			
Overheads & miscellaneous costs	Company specific			
Contingency	Company specific			
Total component cost	\$110,427,010.00			

\$123,409,009.00

# **Congestion Drivers**

Component cost (in-service year)

None

# **Existing Flowgates**

2023-W1-850 3

FG#	Fr Bus No.	From Bus Name	To Bus No.	To Bus Name	СКТ	Voltage	TO Zone	Analysis type	Status
2023W1-GD-S89	242920	05BELMON	235102	01BELMNT	5	765/500	201/205	Summer Gen Deliv	Included
2023W1-GD-S50	0242920	05BELMON	235102	01BELMNT	5	765/500	201/205	Summer Gen Deliv	Included
2023W1-GD-S49	9242920	05BELMON	235102	01BELMNT	5	765/500	201/205	Summer Gen Deliv	Included
2023W1-GD-S50	1242920	05BELMON	235102	01BELMNT	5	765/500	201/205	Summer Gen Deliv	Included
2023W1-GD-S80	242920	05BELMON	235102	01BELMNT	5	765/500	201/205	Summer Gen Deliv	Included
2023W1-GD-S87	242920	05BELMON	235102	01BELMNT	5	765/500	201/205	Summer Gen Deliv	Included

# **New Flowgates**

None

## **Financial Information**

Capital spend start date 06/2024

Construction start date 05/2027

Project Duration (In Months) 48

## **Additional Comments**

None

2023-W1-850